

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

MAR 18 1957



00272125

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field CANADIAN RIVER Operator CABEEN EXPLORATION CORPORATION  
 County JACKSON Address 719 Farmers Union Building  
 City Denver State Colorado  
 Lease Name Blevins Well No. A-6 Derrick Floor Elevation 8040  
 Location NW NW SE Section 11 Township 9N Range 78W Meridian  
 (quarter quarter) feet from S Section line and 2540 feet from E Section Line  
 N or S E or W

Drilled on: Private Land  Federal Land  State Land   
 Number of producing wells on this lease including this well: Oil 3; Gas 2  
 Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 14 March, 1957 Signed [Signature]  
 Title Division Geologist

The summary on this page is for the condition of the well as above date.  
 Commenced drilling 13 January, 1957 Finished drilling 24 January, 1957

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	40#		317	150		15 min	1000

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 2200 PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
 Electric or other Logs run Electric, Microlog, Cont. Dip-meter Date 24 January, 1957  
 Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. 19 Test Completed \_\_\_\_\_ A.M. or P.M. 19  
 For Flowing Well: For Pumping Well:  
 Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
 Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
 Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
 Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
 Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
 Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
 B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)

AJJ  
DVR  
FKK  
WRG  
HHH  
AH 19  
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over

# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre	Surface	743	Brown to gray silty shale
Niobrara	743	1228	Slight oil shows in hard limey shale
Frontier	1228	1730	Slight oil shows in tight sand
Mawry	1730	1846	Hard silty bentonitic shale
Muddy	1846	1888	---Probably water bearing
Dakota	1954	1983	---Tested 1952-1999 - silt and sandstone
Fuson	1983	2040	Soft variegated shale
Morrison	2040	to TD 2200	Hard green-gray shale

DATE	WELL NO.	DEPTH (FEET)	GRADE	WELL TYPE	WELL
8-2-80	404	317			

Type of Change		No. Formations per ft.		From		To	

DATE	WELL NO.	DEPTH (FEET)	QUANTITY	FORMATION		REMARKS
				From	To	

DATA ON TEST			
Test Completed	Time	Pressure	Flow Rate

TEST RESULTS: Bulk oil per day \_\_\_\_\_  
 Gas Vol \_\_\_\_\_  
 Gas Gravity \_\_\_\_\_  
 Gas-Oil Ratio \_\_\_\_\_  
 (Correct to 15.025 psi & 60°F)