

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

MAR 18 1957



00272125

## WELL COMPLETION REPORT

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field CANADIAN RIVER Operator CABEEN EXPLORATION CORPORATION  
County JACKSON Address 719 Farmers Union Building  
City Denver State Colorado  
Lease Name Blevins Well No. A-6 Derrick Floor Elevation 8040  
Location NW NW SE Section 11 Township 9N Range 78W Meridian   
(quarter quarter)  
1520 feet from S Section line and 2540 feet from E Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil 3; Gas 2  
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 14 March, 1957 Signed Al Saturated  
Title Division Geologist

The summary on this page is for the condition of the well as above date.  
Commenced drilling 13 January, 1957 Finished drilling 24 January, 1957

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	40#		317	150		15 min	1000

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone		To

TOTAL DEPTH 2200PLUG BACK DEPTH 

Oil Productive Zone: From  To  Gas Productive Zone: From  To   
Electric or other Logs run Electric, Microlog, Cont. Dip-meter Date 24 January, 1957  
Was well cored? No Has well sign been properly posted? Yes

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: 

## DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg.  lbs./sq.in. Length of stroke used  inches.  
Flowing Press. on Tbg.  lbs./sq.in. Number of strokes per minute   
Size Tbg.  in. No. feet run  Diam. of working barrel  inches  
Size Choke  in. Size Tbg.  in. No. feet run   
Shut-in Pressure  Depth of Pump  feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day  API Gravity   
Gas Vol.  Mcf/Day; Gas-Oil Ratio  Cf/Bbl. of oil  
B.S. & W.  %; Gas Gravity  (Corr. to 15.025 psi & 60°F)



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre	Surface	743	Brown to gray silty shale
Niobrara	743	1228	Slight oil shows in hard limey shale
Frontier	1228	1730	Slight oil shows in tight sand
Mawry	1730	1846	Hard silty bentonitic shale
Muddy	1846	1888	--- Probably water-bearing
Dakota	1954	1983	--- Tested 1952-1999 - silt and sandstone
Fuson	1983	2040	Soft variegated shale
Morrison	2040	to TD 2200	Hard green-gray shale

Date: 14 March, 1997  
 Division Geologist: [Signature]  
 Title: [Signature]

**CASING RECORD**

DATE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SGA GRT.	WOG	TEST
8-3-78	40W		317	150		12 min 1000

**CASING PERFORATIONS**

Type of Charge	No. Perforations per ft.	From	To

**PLUG BACK DEPTH**

TOTAL DEPTH	PLUG BACK DEPTH
2200	

**RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT**

DATE	CHEMICAL USED	QUANTITY	NONE	
			From	To

**REMARKS**

**REMARKS**