

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/07/2022

Submitted Date:

02/09/2022

Document Number:

695105648**FIELD INSPECTION FORM**Loc ID 334211 Inspector Name: Beardslee, Tom On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10705Name of Operator: EVERGREEN NATURAL RESOURCES LLCAddress: 1875 LAWRENCE ST STE 1150City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:9 Number of Comments2 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Distribution, Evergreen	719-846-7898	cogcc.evergreen@enrllc.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
89222	WELL	PR	08/07/2002	GW	071-06802	ANTONIO 23-29	PR
256521	PIT	AC	12/29/1999		-	ANTONIO 23-29	AC
289941	WELL	PR	06/11/2007	GW	071-09230	ANTONIO 23-29 TR	PR
293301	PIT	AC	08/13/2008		-	ANTONIO 23-29 TR	AC

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Bradenhead # 2

Comment: BOTH ARE ACCESSABLE

Corrective Action:

Date:

Type: Vertical Separator # 2

Comment:

Corrective Action:

Date:

Type: Prime Mover # 2

Comment:

Corrective Action:

Date:

Type: Progressive Cavity # 2

Comment:

Corrective Action:

Date:

Type: Deadman # & Marked # 2

Comment:

Corrective Action:

Date:

Type: Ancillary equipment # 2

Comment:

Corrective Action:

Date:

Type: Gas Meter Run # 2

Comment: BOTH CAL. REPORTS INDICATE GAS METERS HAVE BEEN CALIBRATED WITHIN THE LAST YEAR.

Corrective Action:

Date:

Venting:

Yes/No NO

Comment:

Corrective Action:

Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 89222 Type: WELL API Number: 071-06802 Status: PR Insp. Status: PR**Producing Well**Comment: Corrective Action: Date: **BradenHead**Date of Last Brhd Test: 10/23/2011 Annual Brhd Completed? Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: End Surf Csg Pressure: 0Comment: 03/09/2022Corrective Action: Date: Facility ID: 256521 Type: PIT API Number: - Status: AC Insp. Status: ACFacility ID: 289941 Type: WELL API Number: 071-09230 Status: PR Insp. Status: PR**Producing Well**Comment: Corrective Action: Date: **BradenHead**Date of Last Brhd Test: 10/23/2011 Annual Brhd Completed? Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: End Surf Csg Pressure: 0Comment: Corrective Action: Date: Facility ID: 293301 Type: PIT API Number: - Status: AC Insp. Status: AC

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: PHOTO 5: OILY WASTE IN PRIME MOVER ENGINE SKID ON ORIGINAL WELL.

Corrective Action: COMPLY WITH RULE 1002.f.(2)B, Comply with general provisions of the oil and gas act for wildlife protection AND SB-181.

Date: 02/08/2022

Pits: ☐ NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: 256521 Lat: 37.226470 Long: -104.807041

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Corrective Action

Date: _____

Fencing:

Fencing Type: None Fencing Condition: _____

Comment: _____

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: NONE

Corrective Action

Date: _____

Anchor Trench Present: NO Oil Accumulation: NO 2+ feet Freeboard: YES

Comment: _____

Corrective Action

Date: _____

Type: Produced Water Lined: NO Pit ID: 293301 Lat: 37.226810 Long: -104.806519

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Corrective Action

Date: _____

Fencing:

Fencing Type: None Fencing Condition: _____

Comment: _____

Corrective Action

Date: _____

Netting:

Netting Type:		Netting Condition:			
Comment: ONE				Date:	
Corrective Action					
Anchor Trench Present: <u>NO</u>		Oil Accumulation: <u>NO</u>		2+ feet Freeboard: <u>YES</u>	
Comment:				Date:	
Corrective Action					
Permit:	Facility ID	Permit Num	Expiration Date		
	293301	2059417			
	256521	846276			

COGCC Comments

Comment	User	Date
THIS IS A FOLLOW UP TO INSP. DOC #695103888, CA HAS BEEN ADDRESSED HOWEVER THERE IS A NEW CA INVOLVING A SIMILAR ISSUE. THIS IS THE SECOND INSPECTION IN A ROW WITH THIS SAME ISSUE. EQUIPMENT MAINTENANCE AND OR CHANGE IN OPERATIONAL STANDARD IS NEEDED TO PREVENT THIS ISSUE FROM REOCCURRING.	beardslt	02/07/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
695105649	INSP. PHOTOS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5659662