

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/07/2022

Submitted Date:

02/09/2022

Document Number:

695105648

FIELD INSPECTION FORM

Loc ID 334211 Inspector Name: Beardslee, Tom On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10705
Name of Operator: EVERGREEN NATURAL RESOURCES LLC
Address: 1875 LAWRENCE ST STE 1150
City: DENVER State: CO Zip: 80202

Findings:

- 9 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Distribution, Evergreen	719-846-7898	cogcc.evergreen@enrllc.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
89222	WELL	PR	08/07/2002	GW	071-06802	ANTONIO 23-29	PR
256521	PIT	AC	12/29/1999		-	ANTONIO 23-29	AC
289941	WELL	PR	06/11/2007	GW	071-09230	ANTONIO 23-29 TR	PR
293301	PIT	AC	08/13/2008		-	ANTONIO 23-29 TR	AC

General Comment:

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

corrective date

Type: Bradenhead

2

Comment: BOTH ARE ACCESSABLE

Corrective Action:

Date:

Type: Vertical Separator

2

Comment:

Corrective Action:

Date:

Type: Prime Mover

2

Comment:

Corrective Action:

Date:

Type: Progressive Cavity

2

Comment:

Corrective Action:

Date:

Type: Deadman # & Marked

2

Comment:

Corrective Action:

Date:

Type: Ancillary equipment

2

Comment:

Corrective Action:

Date:

Type: Gas Meter Run

2

Comment: BOTH CAL. REPORTS INDICATE GAS METERS HAVE BEEN CALIBRATED WITHIN THE LAST YEAR.

Corrective Action:

Date:

Venting:

Yes/No NO

Comment:

Corrective Action:

Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities					
Facility ID: <u>89222</u>	Type: <u>WELL</u>	API Number: <u>071-06802</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>	
Producing Well					
Comment:					
Corrective Action:				Date:	
BradenHead					
Date of Last Brhd Test: <u>10/23/2011</u>		Annual Brhd Completed? _____			
Last Brhd Test Results		Initial Surf Csg Pressure: <u>0</u>	Fluid Type: _____		
		End Surf Csg Pressure: <u>0</u>			
Comment:	<u>NO ANNUAL BRADENHEAD TEST REPORTED.</u>			Date:	<u>03/09/2022</u>
Corrective Action:	<u>PERFORM BRADENHEAD TEST, COMPLY WITH RULE 419.</u>			Date:	
Facility ID: <u>256521</u>	Type: <u>PIT</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>AC</u>	
Facility ID: <u>289941</u>	Type: <u>WELL</u>	API Number: <u>071-09230</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>	
Producing Well					
Comment:					
Corrective Action:				Date:	
BradenHead					
Date of Last Brhd Test: <u>10/23/2011</u>		Annual Brhd Completed? _____			
Last Brhd Test Results		Initial Surf Csg Pressure: <u>0</u>	Fluid Type: _____		
		End Surf Csg Pressure: <u>0</u>			
Comment:	<u>approved form 4 form doc #400658116. This is for the Tr well only.</u>			Date:	
Corrective Action:				Date:	
Facility ID: <u>293301</u>	Type: <u>PIT</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>AC</u>	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: PHOTO 5: OILY WASTE IN PRIME MOVER ENGINE SKID ON ORIGINAL WELL.

Corrective Action: COMPLY WITH RULE 1002.f.(2)B, Comply with general provisions of the oil and gas act for wildlife protection AND SB-181.

Date: 02/08/2022

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: 256521 Lat: 37.226470 Long: -104.807041

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Corrective Action: _____

Date: _____

Fencing:

Fencing Type: None Fencing Condition: _____

Comment: _____

Corrective Action: _____

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: NONE

Corrective Action: _____

Date: _____

Anchor Trench Present: NO Oil Accumulation: NO 2+ feet Freeboard: YES

Comment: _____

Corrective Action: _____

Date: _____

Type: Produced Water Lined: NO Pit ID: 293301 Lat: 37.226810 Long: -104.806519

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Corrective Action: _____

Date: _____

Fencing:

Fencing Type: None Fencing Condition: _____

Comment: _____

Corrective Action: _____

Date: _____

Netting:

Netting Type:	Netting Condition:		
Comment:	ONE		
Corrective Action			
Anchor Trench Present:	NO	Oil Accumulation:	NO
		2+ feet Freeboard:	YES
Comment:			
Corrective Action			
Permit:	Facility ID	Permit Num	Expiration Date
	293301	2059417	
	256521	846276	

Date:

Date:

COGCC Comments

Comment	User	Date
THIS IS A FOLLOW UP TO INSP. DOC #695103888, CA HAS BEEN ADDRESSED HOWEVER THERE IS A NEW CA INVOLVING A SIMILAR ISSUE. THIS IS THE SECOND INSPECTION IN A ROW WITH THIS SAME ISSUE. EQUIPMENT MAINTENANCE AND OR CHANGE IN OPERATIONAL STANDARD IS NEEDED TO PREVENT THIS ISSUE FROM REOCCURRING.	beardslt	02/07/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
695105649	INSP. PHOTOS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5659662