

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

OIL & GAS CONSERVATION COMMISSION

NOTICE OF INTENTION TO DRILL

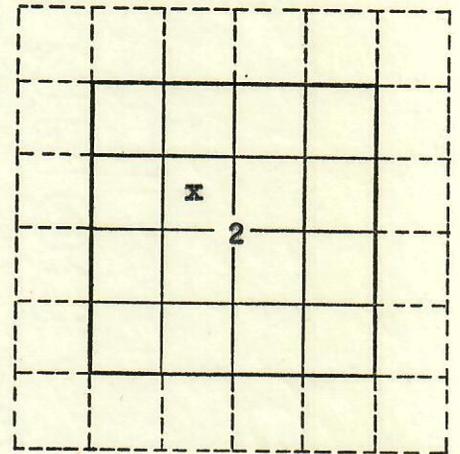
INSTRUCTIONS:

A notice of intention to drill a well shall be filed in duplicate on all Federal and Patented lands, and in triplicate on all State lands. Do not begin operations until approved copy has been received. It is mandatory that the proposed location comply with all rules and regulations of the Commission. Locate well on section grid in proper location, and indicate extent of lease. Unless operations are commenced within 180 days after the date of approval hereof, this approval to drill will become null and void.

Name of Operator The British-American Oil Producing Co. Phone No. Ac. 2-9401 Address P. O. Box 180 City Denver State Colorado

How is liability secured: Well Bond (Attached) [ ]; Blanket Bond [ ]; Waiver [ ] (Check one)

Lease Name Colorado Well No. "W" #1 Field Name S. Goat Hill Wildcat [X] County Logan



Location C SE NW Section 2 Township 10N Range 53W Meridian 6 PM 1980 feet from N Section line and 1980 feet from W Section Line

The well is located on: Patented land [ ] State land [X] Federal land [ ]

The well is located within a spaced area: Yes [ ] No [X]

Distance from proposed location to nearest property or lease line ? feet. Distance from proposed location to nearest drilling unit line ? feet.

Objectives: "J" Sand Formation Depth 5195' Estimate; Skull Creek Formation Depth 5285' Estimate

Table with columns for Status, Gas, Oil, Wells, 1200 ft., 600 ft., Spot, Bond, Agent.

Proposed length of surface casing 217 feet.

REMARKS: PROGRAM to drill and test subject well to the "J" Sand of the Graneros Series: Surface Casing: 9-5/8" Armco to be set at approximately 217' KB and cemented with 160 sax and circulated to surface. WOC 24 hrs. Production Casing: 5-1/2" OD 11# J-55 casing to be set thru the oil producing zone of the "J" Sand. Use centralizers and rotating type scratchers thru the "D" and "J" sands and cement with 150 sax, Pozmix "A" with 2% Gel. WOC 72 hrs. Coring: None planned. Testing: If content of sands based on elec. log is questionable, DST will be taken. Logging: Comb. ES-Induction log from TD to surface csg. Detail from TD to 100' above the Niobrara. Microlog from TD to approx. 1000' above TD. Run Gamma Ray log in conjunction with perforating. Drilling Time: Use Geolograph from 210' to TD. Drift Surveys: At 50' intervals to 300'; thereafter, at 250' intervals. Standard Depth Measurements: SIM of drill pipe at 150' above the Greenhorn, prior to coring, prior to DST, and at TD. Samples: Collect 10' samples from 50' above expected top of Niobrara to 50' above expected top of "D" Sand; thereafter collect 5' samples to TD.

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

Date MAR 18 1958

Signature of Director

Company BRITISH-AMERICAN Date 3-13-58

Address P. O. Box 180, Denver, Colo. Phone No. Ac. 2-9401

By Signature Title District Superintendent