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**OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO  
WELL COMPLETION REPORT**

**RECEIVED**  
AUG 30 1957  
OIL & GAS  
CONSERVATION COMMISSION

**INSTRUCTIONS**

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Raymond Oil Co.  
 County Weld Address 855 Petroleum Club Bldgk.  
 City Denver 2, State Colorado  
 Lease Name Ticen-Prose Well No. 1 Derrick Floor Elevation 5472'  
 Location C SW NE Section 32 Township 9N Range 67W Meridian 6th  
2043 (quarter quarter) feet from North Section line and 1980 feet from East Section Line  
 N or S E or W

Drilled on: Private Land  Federal Land  State Land   
 Number of producing wells on this lease including this well: Oil None; Gas None  
 Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 29, 1957 Signed Charles S. Peters  
 Title Geologist

The summary on this page is for the condition of the well as above date.  
 Commenced drilling July 20, 19 57 Finished drilling July 25, 19 57

**CASING RECORD**

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
9-5/8	32.30	New J 55	177'	125	12 hrs.		

**CASING PERFORATIONS**

Type of Charge	No. Perforations per ft.	Zone	
		From	To
	NONE		
TOTAL DEPTH <u>5,000'</u>		PLUG BACK DEPTH _____	

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
 Electric or other Logs run Electrid & MicroLog Date July 25, 19 57  
 Was well cored? No Has well sign been properly posted? \_\_\_\_\_

**RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT**

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
			NONE			

Results of shooting and/or chemical treatment: \_\_\_\_\_

**DATA ON TEST**

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19 \_\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19 \_\_\_\_\_  
 For Flowing Well: For Pumping Well:  
 Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
 Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. NONE Number of strokes per minute \_\_\_\_\_  
 Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
 Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
 Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____	API Gravity _____
Gas Vol. _____ Mcf/Day;	Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %;	Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

