

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/31/2022

Submitted Date:

01/31/2022

Document Number:

690008960

FIELD INSPECTION FORMLoc ID 436638 Inspector Name: Carlile, Craig On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 47120

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

16 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|--------------|-------|--------------------------|---------------------------------|
| , Oxy | | COGCCInspections@Oxy.com | All Inspections |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 436634 | WELL | PR | 01/01/2021 | OW | 123-39203 | RMF 4C-15HZ | PR |
| 436635 | WELL | PR | 06/17/2016 | OW | 123-39204 | RMF 5N-15HZ | PR |
| 436636 | WELL | PR | 06/17/2016 | OW | 123-39205 | RMF 31C-15HZ | PR |
| 436637 | WELL | PR | 12/01/2019 | OW | 123-39206 | RMF 30N-15HZ | PR |
| 436639 | WELL | PR | 06/17/2016 | OW | 123-39207 | RMF 32C-15HZ | PR |
| 436641 | WELL | PR | 06/23/2016 | OW | 123-39208 | RMF 31N-15HZ | PR |

General Comment:

LocationOverall Good: ☒

| | | | |
|----------------------|--|-------|------------|
| Signs/Marker: | | | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | Misssing capacity signage on crude oil tank. | | |
| Corrective Action: | Install sign to comply with Rule 605.a. | Date: | 03/01/2022 |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

| | |
|---------------------------|-------------|
| Emergency Contact Number: | |
| Comment: | |
| Corrective Action: | Date: _____ |

Overall Good: ☒

| | | | |
|----------------|------|--------|--|
| Spills: | | | |
| Type | Area | Volume | |

In Containment: No

Comment: ☐ Multiple Spills and Releases?

| | | | |
|--------------------|-------------------|-------|--|
| Fencing/: | | | |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | TANK BATTERY | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | SEPARATOR | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | IGNITOR/COMBUSTOR | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

| | | | |
|-----------------------------------|-----|-------|-----------------|
| Equipment: | | | corrective date |
| Type: Pump Jack | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Horizontal Heated Separator | # 6 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Gas Meter Run | # 2 | | |

| | | | |
|-------------------------------|-----|--|-------|
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Emission Control Device | # 1 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: LACT | # 1 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Plunger Lift | # 5 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Pig Station | # 1 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Horizontal Separator | # 1 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Tanks and Berms:

| | | | | | |
|--------------------|---|----------|-----------|---------|--------|
| Contents | # | Capacity | Type | Tank ID | SE GPS |
| PRODUCED WATER | 1 | OTHER | STEEL AST | | , |
| Comment: | | | | | |
| Corrective Action: | | | | Date: | |

Paint

| | |
|------------------|---------|
| Condition | |
| Other (Content) | |
| Other (Capacity) | 286 Bbl |
| Other (Type) | |

Berms

| | | | | |
|--------------------|----------|-----------------------------|---------------------|-------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| | | | | |
| Comment: | | Shared with crude oil tank. | | |
| Corrective Action: | | | | Date: |

| | | | | | |
|--------------------|---|----------|-----------|---------|-----------------------|
| Contents | # | Capacity | Type | Tank ID | SE GPS |
| CRUDE OIL | 1 | OTHER | STEEL AST | | 40.230600,-104.981200 |
| Comment: | | | | | |
| Corrective Action: | | | | Date: | |

Paint

| | |
|------------------|----------|
| Condition | Adequate |
| Other (Content) | |
| Other (Capacity) | 315 |

| | | | | | |
|--|-------------------|----------------------|---------------------|-------------|-------------|
| Other (Type) _____ | | | | | |
| <u>Berms</u> | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| Metal | Adequate | Walls Sufficent | Base Sufficent | Adequate | |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: _____ |
| <u>Wells Served By Facilities Above</u> | | | | | |
| API Number | | <u>AirsID</u> | | | |
| 123-39208 | | API Number _____ | | | |
| 123-39203 | | AirsID _____ | | | |
| 123-39206 | | | | | |
| 123-39205 | | | | | |
| 123-39207 | | | | | |
| 123-39204 | | | | | |
| <u>Venting:</u> | | | | | |
| Yes/No | NO | | | | |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: _____ |
| <u>Flaring:</u> | | | | | |
| Type | Ignitor/Combustor | | | | |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: _____ |

BradenHead

Date of Last Brhd Test: 04/01/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 8 Fluid Type:

End Surf Csg Pressure: 0

Comment: Plumbed to surface.

Corrective Action:

Date:

Facility ID: 436639 Type: WELL API Number: 123-39207 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 10/22/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 1 Fluid Type:

End Surf Csg Pressure: --

Comment: Plumbed to surface.

Corrective Action:

Date:

Facility ID: 436641 Type: WELL API Number: 123-39208 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 04/01/2020 Annual Brhd Completed?

Last Brhd Test Results Initial Surf Csg Pressure: 10 Fluid Type:

End Surf Csg Pressure: 0

Comment: Plumbed to surface.

Corrective Action:

Date:

COGCC Comments

Comment

User

Date

Routine wellhead and battery inspection.

carlilec

01/31/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|----------------------|---|
| 402942170 | INSPECTION SUBMITTED | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5649550 |
| 690008961 | Photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5649549 |