



STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

RECEIVED

OCT 8 1992

FOR OFFICE USE ONLY			
ET	FE	UC	SE

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		5. FEDERAL/INDIAN OR STATE LEASE NO. C-30526 FEDERAL
2. NAME OF OPERATOR PACIFIC ENTERPRISES OIL COMPANY (USA)		6. PERMIT NO. 92-541
3. ADDRESS OF OPERATOR P.O. BOX 2500, CAS CITY STATE ZIP CODE CASPER, WYOMING 82602		7. API NO. 05-107-6178
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1836' FNL & 1934' FEL At proposed prod. zone 1645' FNL & 2245' FEL @ TD OF VERTICAL HOLE 1756' FNL & 2519' FEL @ TD OF DIRECT. HOLE		8. WELL NAME PEOC-NVG 9. WELL NUMBER #32-26 10. FIELD OR WILDCAT CURTIS
12. COUNTY		11. QTR. QTR. SEC., T.R. AND MERIDIAN (SWNE) SECTION 26, T6N, R86W

*Required info*

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

<b>13A. NOTICE OF INTENTION TO:</b> <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER _____	<b>13B. SUBSEQUENT REPORT OF:</b> <input type="checkbox"/> FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG) <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input checked="" type="checkbox"/> OTHER <small>*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent reports of Multiple/Commingled Completions and Recompletions</small>	<b>13C. NOTIFICATION OF:</b> <input type="checkbox"/> SHUT-IN; TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS) <input type="checkbox"/> PRODUCTION RESUMED (DATE _____) <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input type="checkbox"/> OTHER _____
---	---	---

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK \_\_\_\_\_

THE SURFACE RECLAMATION IS COMPLETE AND READY FOR INSPECTION ON THE ABOVE REFERENCED WELL. ALSO ATTACHED IS A RELEASE FROM THE LANDOWNER. AS YOU CAN SEE FROM THE ATTACHED RELEASE, THE RESPONSIBILITY FOR RESEEDING IS THE RESPONSIBILITY OF THE SURFACE LANDOWNER. PLEASE CONSIDER THIS SUNDRY NOTICE AS A REQUEST FOR FINAL ABANDONMENT APPROVAL.

16. I hereby certify that the foregoing is true and correct

SIGNED Don Reese TELEPHONE NO. (307) 237-8461

NAME (PRINT) DON REESE TITLE DRILLING ENGINEER DATE 10-5-92

(This space for Federal or State office use)

APPROVED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 23 1992

CONDITIONS OF APPROVAL, IF ANY:

**Sr. Petroleum Engineer**  
**O & G Conservation Commission**

Sundry Notice  
 PEOC-NVG-#32-26

14. Describe Completed Operations:

The vertical hole was drilled to 5,010'. After logs were run, a plug was set from 4,460' - 4,700' with 75 sacks of Halliburton Lite with 2% CaCl<sub>2</sub>. A kick-off plug was set from 3,285' - 3,585' with 145 sacks of Premium cement with 2% CaCl<sub>2</sub>. The cement was drilled out to 3,390' and the well was directionally drilled to 4,548'. A plug was set at 4,350' - 4,550' with 100 sacks of Halliburton Lite cement with 2% CaCl<sub>2</sub>. Verbal permission was obtained from Curt Fleetwood, Bureau of Land Management, and Ed Dimatteo, Colorado Oil and Gas Conservation Commission, to dispose of the reserve pit fluids down the hole. The surface casing had been pressure tested to 2,500 psi prior to drilling out the cement. A pump was rigged up with a pressure relief valve set at 800 psi. The reserve pit fluids were pumped down hole at a rate of 1 barrel/minute and a pressure of 700-750 psi. The well maintained 400 psi shut in pressure for 14 days. Verbal permission was obtained from Curt Fleetwood, BLM, to spot the bottom surface pipe plug down the parasite string. A total of 250 sacks of Premium cement with 3% CaCl<sub>2</sub> was pumped down the parasite string. The top of the cement in the surface pipe was 2,300' and the casing was filled with cement from that point to the shoe at 2,500'. A total of 128 sacks was pumped below the shoe which would fill 270' in the 10" hole. The parasite string was left full of cement. After WOC for 48 hours, the pressure was released from the surface casing and the well was dead. One inch tubing was run to 100' and the top plug was set from 0' - 100' with 50 sacks of Premium cement with 3% CaCl<sub>2</sub>. A cap was welded to the surface casing 4' below ground level. The reserve pit is being reclaimed and we will notify you when the location is ready for inspection for the final abandonment approval.

FORMATION TOPS

	FORMATION =====	MEASURED DEPTH =====	TRUE MEASURED DEPTH =====
DIRECTIONAL HOLE	Buck Creek	3,852'	3,807.2'
	Tow Creek	4,242'	4,142.3'
	Wolf Mountain	4,410'	4,286.8'
VERTICAL HOLE	Buck Peak	3,858'	3,847.3'
	Tow Creek	4,250'	4,233.1'
	Wolf Mountain	4,496'	4,475.0'
	Carlile	4,745'	4,720.4'
	Frontier	4,960'	4,932.5'
DDR1			



# HALLIBURTON SERVICES JOB LOG

WELL NO. 22-26 LEASE Peoc - NUG

TICKET NO. 234 782

OPER Peoc

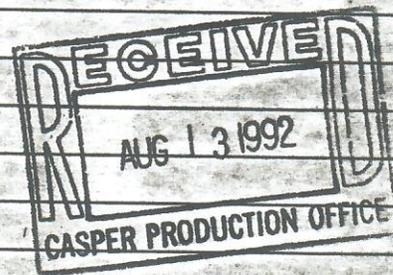
PAGE NO. 1

FORM 2013 R-2

JOB TYPE Plug back

DATE 8-9-92

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	02:30							Called out
	07:30							On location, safety meeting, set up PLUG #1 VERTICAL HOLES
	09:30	5	0			0		Start Fresh Ahead d.P. at 4725'
	09:32	5	10			167		End Fresh / start 60 <sup>sk</sup> s HLC cement at 16'
	09:36	5	18.8			<del>187</del>		End cement / start Fresh behind
	09:37	6	2.8			113		End Fresh / start mud displacement
	09:45	0	59			170		End mud / shut down Pull SSTOS out
								PLUG #2 VERTICAL HOLE
	15:21	5	0			0		Start Fresh Ahead d.P. at 3585'
	15:23	5	10			75		End Fresh / start 145 <sup>sk</sup> s cement at 15-6#
	15:29	6	30.5			117		End cement / start Fresh behind
	15:30	9	2.5			200		End Fresh / start mud displacement
	15:35	0	40.5			0		Shut down Pull out of Plug
	5:35							End Job
								Pumped @ 60 <sup>sk</sup> s HLC. AT 12.8 #/gal 1 <sup>st</sup> pl
								Pumped 145 <sup>sk</sup> s / prem plug at 15-6 #/gal 2 <sup>nd</sup> pl
								Thanks Don, John and Don





# BULK MATERIALS DELIVERY AND TICKET CONTINUATION

FOR INVOICE AND  
TICKET NO. 252280

A Division of Halliburton Company

DATE <b>8-18-92</b>	CUSTOMER ORDER NO.	WELL NO. AND FARM <b>32-26</b>	COUNTY	STATE <b>Colo.</b>
CHARGE TO <b>PEOC</b>		OWNER <b>Same</b>	CONTRACTOR <b>Adcore</b>	
MAILING ADDRESS		DELIVERED FROM <b>Vernal, Utah</b>	LOCATION CODE <b>55685</b>	PREPARED BY <b>M.L. Brewer</b>
CITY & STATE		DELIVERED TO <b>Location</b>	TRUCK NO. <b>2528</b>	RECEIVED BY <i>wilson</i>
No. <b>B 964830</b>				

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
<b>504-120</b>				<b>Halco Light Cemt &amp; Add.</b>	<b>100</b>	<b>sk</b>				<b>N/C</b>
<i>Plug #1 on DIRECTIONAL Hole.</i>										
										

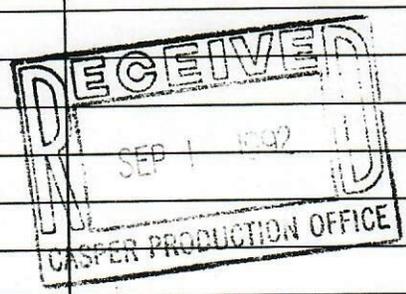
	Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES	
	SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET	
<b>500-207</b>	SERVICE CHARGE			CU. FEET <b>90</b>	<b>1.15</b>
				CU. FEET <b>120</b>	<b>138.00</b>
<b>500-306</b>	Mileage Charge	<b>9,363 6300</b>	<b>153</b>	<b>481.95</b>	<b>.80</b>
		TOTAL WEIGHT	LOADED MILES	TON MILES	
No. <b>B964830</b>					SUB-TOTAL <b>489 06</b>
CARRY FORWARD TO INVOICE					

# HALLIBURTON SERVICES JOB LOG

WELL NO. 22-216 LEASE PEOC NINE TICKET NO. 252280  
 CUSTOMER PEOC PAGE NO. 1  
 JOB TYPE Plug DATE 8-19-92

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1:19:00							called for Job
	23:10							on loc
	1:12	5	20					water
			23.5					mix 75 sk HLC
			5.2					water
			54.6					mud
		7	200					Pump mud to 400 <sup>800</sup> Tank
	2:45							Job Complete
								Thank you
								Randy
								+
								crew



CUSTOMER



# BULK MATERIALS DELIVERY AND TICKET CONTINUATION

FOR INVOICE AND  
TICKET NO. 117641

A Division of Halliburton Company

DATE <b>09-10-92</b>	CUSTOMER ORDER NO.	WELL NO. AND FARM <b>32-26 Peoc-Nvg</b>	COUNTY <b>Routt</b>	STATE <b>Colo</b>
CHARGE TO <b>PEOC</b>		OWNER <b>Same</b>	CONTRACTOR <b>No. B 964887</b>	
MAILING ADDRESS		DELIVERED FROM <b>Vernal, Ut.</b>	LOCATION CODE <b>55685</b>	PREPARED BY <b>L. Smith</b>
CITY & STATE		DELIVERED TO <b>Location</b>	TRUCK NO. <b>2528</b>	RECEIVED BY

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-050	516.00261			Premium Plus AG Cement	250	sk			8.86	2,215	00
509-406	890.50812			Calcium Chloride Mixed 3%	7	sk			32.50	227	50
				<i>SURFACE CASING SHAPE PLUG</i>							

		Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES		
			SERVICE CHARGE ON MATERIALS RETURNED		CU. FEET		
500-207			SERVICE CHARGE		CU. FEET 264	1.15	303 60
500-306		Mileage Charge	24,064 TOTAL WEIGHT	160 LOADED MILES	1925 TON MILES	.80	1540 00
No. <b>B964887</b>						CARRY FORWARD TO INVOICE	SUB-TOTAL
							4286 10

CUSTOMER

# JOB LOG

WELL NO. 32-26 LEASE NUG

TICKET NO. 112641

CUSTOMER PEOC

PAGE NO. 1

JOB TYPE PTA

DATE 1-10-92

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	08:30							Call out
	13:00							on hoc with Trak and crew
	14:01							Set up for Test
	14:04							test pump + line 2700 holds
	14:13							check psi casing 95% + pressure str
	13:15		0			400		400 psi on both
	13:16	1/2	1			360		+ Injection test 560 psi 1 1/2"
								2.1 " "
	14:17	2 3/4	0			200		set cm down parallel string
								110 psi @ 250 psi on
								95% casing
	14:28	2 3/4	17			200		shot in 95% squeeze cement
	14:25	2 3/4 3 1/4	23			1200		Inject Pile to 23 1/4
	14:32	3 3/4	51			1300		end cm + shutdown psi @ op
								on parallel string
								250 SK Type V 3% CaCa
								yield 1.18 min 15.8 psi
								BEST IMAGE AVAILABLE
								Please from Tom
								thanks blanchard + crew



**HALLIBURTON SERVICES**  
**JOB LOG**

WELL NO. 32-26 LEASE PEOC-NUG TICKET NO. 235022

CUSTOMER PEOC PAGE NO. 1

JOB TYPE Plug + Abandon DATE 9/13/92

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							on location & Rig up
								Mix 50 Sacks Type II cement w/ 3% CaCl <sub>2</sub> @ 15.8 #/g. yield 1.18
	1000	.5	8			200		Pump cement down 1" tubing 100' shut down
	1030							Fill 2 3/8" Tubing w/ 1 1/2 bbls. Cement
								Thank you <u>Alton &amp; Prews</u>