

FORM
INSPRev
X/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/27/2022

Submitted Date:

02/02/2022

Document Number:

688312097

FIELD INSPECTION FORM

Loc ID 317016 Inspector Name: Sherman, Susan On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 95620
 Name of Operator: WESTERN OPERATING COMPANY
 Address: 1165 DELAWARE STREET #200
 City: DENVER State: CO Zip: 80204

Findings:

5 Number of Comments
 0 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
James, Steve	(303) 893-2438	steve@westernoperating.com	President
Yetter, Ron		yetter.well@hotmail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
234504	WELL	SI	08/13/2010	OW	121-06628	BOBCAT D SAND UNIT 8	PA

General Comment:

PA Inspection

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:			
Corrective Action:		Date:	_____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment: _____

Multiple Spills and Releases?

Equipment:

				corrective date
Type: Deadman # & Marked	# 4			
Comment:				
Corrective Action:		Date:		

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Location Construction

Location ID: 234504 CDP: _____

Comment:

Corrective Action:

Date: _____

Form 2A COAs:

Comment: No problems seen.

Corrective Action:

Date: _____

Wildlife BMPs:

Comment:

Corrective Action:

Date: _____

Comment:

Corrective Action:

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 234504 Type: WELL API Number: 121-06628 Status: SI Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Yetter Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 4960, 210 Cement Volume (sx): 52-54 sxs

Good Return During Job: _____ Cement Type: _____

Comment: 1/26/2022
 Per Jack Crumley, bradenhead dead, Brand X set CIBP @ 4960', couldn't get to 5088' possible that a plug is already down there. Per SW/COGCC engineer, 2450' plug was removed. and Brand X perfd at 210'. Yetter was able to circulate up the Bradenhead so 50 sxs were pumped to surface. Inspector DNW but see attached photos of the wellhead the next day with cement to surface. Bradenhead cement level will be checked during CCC.

Corrective Action: _____ Date: _____

Workover

Comment: Yetter Rig 7 Gene

Corrective Action: _____ Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688312101	Western Operating Bobcat D Sand Unit 8 PA	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5653320