

FORM

21

Rev 11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402944552

Date Received:

02/01/2022

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 16700 Contact Name Anita Sanford
Name of Operator: CHEVRON USA INC Phone: (970) 5518313
Address: 760 HORIZON DRIVE STE 401
City: GRAND JUNCTION State: CO Zip: 81506 Email: anita.sanford@scoutep.com
API Number: 05-103-09148 OGCC Facility ID Number: 231478
Well/Facility Name: C.T. CARNEY Well/Facility Number: 43Y34
Location QtrQtr: NWNW Section: 34 Township: 2N Range: 102W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 5/17/2017 12:00:00 AM
Test Type:
[X] Test to Maintain SI/TA status 5-Year UIC Reset Packer
Verification of Repairs Annual UIC TEST
Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test Injection Producing Zone(s) WEBR Perforated Interval 5710-6407 Open Hole Interval
Tubing Casing/Annulus Test Tubing Size: 2.875 Tubing Depth: 5511 Top Packer Depth: 5478 Multiple Packers?
Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth

Test Data (Use -1 for a vacuum)
Test Date 01-23-2022 Well Status During Test TEMPORARILY ABANDONED Casing Pressure Before Test 0 Initial Tubing Pressure 0 Final Tubing Pressure 0
Casing Pressure Start Test 350 Casing Pressure - 5 Min. 350 Casing Pressure - 10 Min. 345 Casing Pressure Final Test 345 Pressure Loss or Gain -5

Test Witnessed by State Representative? OGCC Field Representative

OPERATOR COMMENTS:

Empty box for operator comments.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Regulatory Analyst Title: Print Name: Anita Sanford Email: anita.sanford@scoutep.com Date: 2/1/2022

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Katz, Aaron

Date: 2/2/2022

**CONDITIONS OF APPROVAL, IF ANY:**

**Attachment List**

**Att Doc Num**

**Name**

402944552	FORM 21 SUBMITTED
402944557	FORM 21 ORIGINAL

Total Attach: 2 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Engineer	Test data confirms that any losses are within the allowance and that the test stabilized the last 5 minutes of the test.	02/02/2022
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Total: 1 comment(s)