

00264535

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**OIL & GAS
CONSERVATION COMMISSION**

(3) Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
 Number of producing wells on this lease including this well: Oil 0; Gas 0
 Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed E. J. Truffitt
Title Vice President

The summary on this page is for the condition of the well as above date.

Commenced drilling November 29, 1959 Finished drilling December 4, 1959

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	J-55	115'	80			
							AJd
							DVR

Type of Charge	No. Perforations per ft.	Zone		HHM
		From	To	JAM
		-	-	EJP
				JJD
				FILE

PLUG BACK DEPTH_____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run Micro Log & Ind. - E.S. Date December 3, 1959
Was well cored? No Has well sign been properly posted? _____

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

Test Commenced _____ A.M. or P.M. _____ 19____. Test Completed _____ A.M. or P.M. _____ 19____.
For Flowing Well.

For Pumping Well:

Length of stroke used _____ inches.

Number of strokes per minute_____

Diam. of working barrel _____ inches

Size Tbg. _____ in. No. feet run _____

Depth of Pump_____feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
 Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
 B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD