

684-2

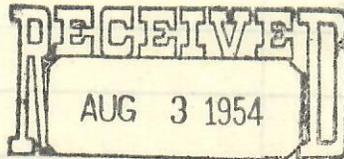
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Locate Well Correctly



File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with  
 OFFICE OF DIRECTOR  
 OIL AND GAS CONSERVATION COMMISSION,  
 STATE OF COLORADO



LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION

Field Minto West Company J. Ray McDermott & Company and Paul F. Barnhart  
 County Logan Address Drawer 352, Sterling, Colorado  
 Lease Carey "C"  
 Well No. 1 Sec. 26 Twp. 9N Rge. 53W Meridian 6th State or Pat. Pat.  
 Location 660 Ft. (N) of South Line and 660 Ft. (E) of West line of Sec. Elevation 4181  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Paul Speck, Jr.  
 Title Dist. Clerk

Date July 24, 1954

The summary on this page is for the condition of the well as above date.

Commenced drilling ~~XXXX~~ June 30, 19 54 Finished drilling July 8, 19 54

OIL AND GAS SANDS OR ZONES

No. 1, from 4774 to 4798 "D" sand No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from 4875 to 4990 "J" sand No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>10 3/4</u>	<u>32.75</u>	<u>Smls</u>	<u>249</u>	<u>200</u>	<u>48</u>	<u>500</u>

COMPLETION DATA

Total Depth 4996 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 4996  
 Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record \_\_\_\_\_

Prod. began \_\_\_\_\_ 19 \_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke.   
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log Yes Date 7/7 19 54 Straight Hole Survey Yes Type Totco  
 \_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 Time Drilling Record Yes  
 Core Analysis Yes Depth 4784 to 4806  
4886 to 4931  
 (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Shale	<u>0</u>	<u>4774</u>	
Sand	<u>4774</u>	<u>4798</u>	"D" sand Not productive
Shale	<u>4798</u>	<u>4875</u>	
Sand	<u>4875</u>	<u>4990</u>	"J" sand Not productive
Shale	<u>4990</u>	<u>4996</u>	Total depth

(Continue on reverse side)

Well plugged and abandoned