

Cement Job Log

C&J ENERGY SERVICES										
Customer: High Point Resources			Date: 8/19/2018				Serv. Supervisor: Derek Scott			
Cust. Rep.: Daniel Eldridge			Ticket #: BCO-1808-0090				Serv. Center Brighton - 3021			
Lease: Critter Creek 6005BW			API Well #: 05-123-47309				County: Weld State: CO			
Well Type: Oil			Rig: White Mountain # 344				Type of Job: Surface Casing			
Materials Furnished by C&J ENERGY SERVICES										
Plugs		Casing Hardware			Physical Slurry Properties					
9.625" Wooden Plug					Sacks of Cement	Fluid Dens (lb/gal)	Yield (cuft/sk)	Mix Water (gal/sk)	Fluid Volume (bbls)	Mix Water (bbls)
Fresh Water										
Lead (Control Set C)		+100% CJ922 +2. % CJ101+2. % CJ030+2. % CJ110+.4% CJFCP033+0.25 PPS CJ600			225	12	2.47	14.54	94.48	74
Tail (Control Set C)		+100% CJ922 +2. % CJ101+2. % CJ030+2. % CJ110+0.25 PPS CJ600			220	13.5	1.74	9.14	66.78	47
Displacement						8.34			115.50	
Displacement Chemicals:										
OPEN HOLE DATA		TUBULAR DATA								
13.5" OH to 1516'		9.635" 36# to 1516'		SIZE WEIGHT	THREAD	DEPTH (ft)	GRADE	ID (in)	BURST (psi)	COLLAPSE (psi)
				9.625"		1516				
PREVIOUS CASING DATA		PERFORATED INTERVAL DATA				CASING EQUIPMENT DEPTHS				
		TOP		BTM	SPF	SIZE	SHOE	FLOAT	STAGE	ACP
							1475	1516		
WELL FLUID		DISPLACEMENT FLUID			DIFF PRESS (psi)	Csg LIFT (psi)	MAX PRESS (psi)	WATER ON LOC (bbl)		
TYPE	DENSITY	VOLUME	TYPE	DENSITY						
		114 bbl	Water	8.3 ppg	300		1500	400		
Time	Rate (bbl/min)	Csg. Press. (psi)	Tbg. Press. (psi)	Ann. Press. (psi)	Stg. Vol. (bbl)	Cum. Vol. (bbl)	Stage Details			
4:05 PM							0 Arrive on location			
4:10 PM							0 Tailage meeting			
4:20 PM							0 Spot trucks/Rig in			
5:00 PM							0 Wait for rig to run casing			
9:33 PM							0 Safety meeting			
9:43 PM	2	25			2	2	2 Fill lines			
9:45 PM		3000				2	2 Pressure test			
9:57 PM	8	110			20	22	Pump 20bbls fresh water			
10:00 PM	3	50			10	32	Pump 10bbls red dye			
10:03 PM	7	150			94.5	126.5	Pump 215sx lead @ 12.0ppg 2.47yield			
10:18 PM	7	150			46.7	173.2	Pump 215sx tail @ 13.5ppg 1.74yield			
10:29 PM						173.2	Stop/Drop plug			
10:38 PM	4.75	300			102	275.2	Wash up and displace with fresh water			
10:03 PM	2	350			13.5	288.7	Slow down			
10:08 PM		700					Bump plug			
10:08 PM							Casing test			
10:10 PM							Bleed off pressure test			
10:20 PM							Rig down			
10:30 PM							Pre-departure meeting			
10:35 PM							Leave location			
Left Yard		8/19/18 2:15 PM		Left Loc.		8/20/18 12:00 PM				
Arrived Loc.		8/19/18 4:05 PM		Returned Yd.		8/20/18 1:50 AM				
Bumped Plug (psi)	Final Differential (psi)	Floats Held (Y/N)	PSI Left on Casing	Cement to Surface (bbl)	Top of Tail	Full Circ. During Job (Y/N)	Max Pump Pressure (psi)	Derek Scott		
Yes	350	Yes	0	28	750	Yes	700	Service Supervisor		

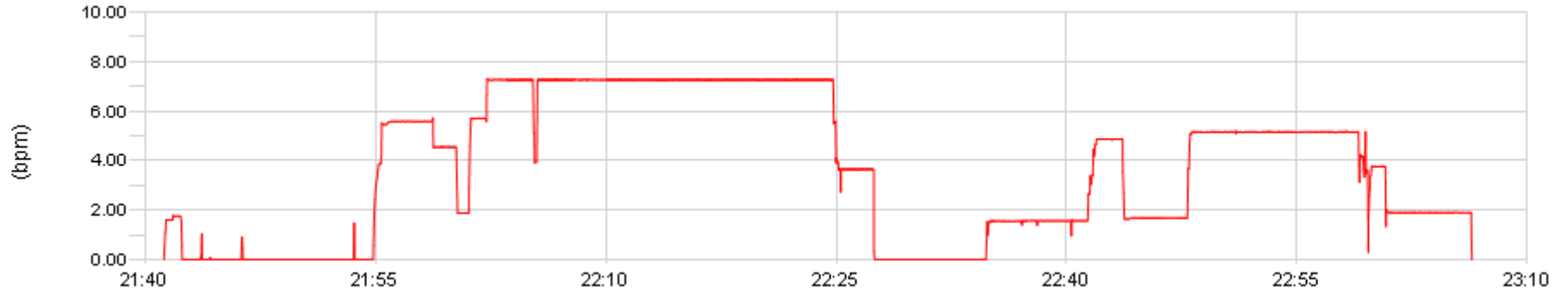


Client High Point
Ticket No. 18080090
Location SESE 16-11N-63W
Comments 215sx lead & tail 12.0ppg &13,5ppg

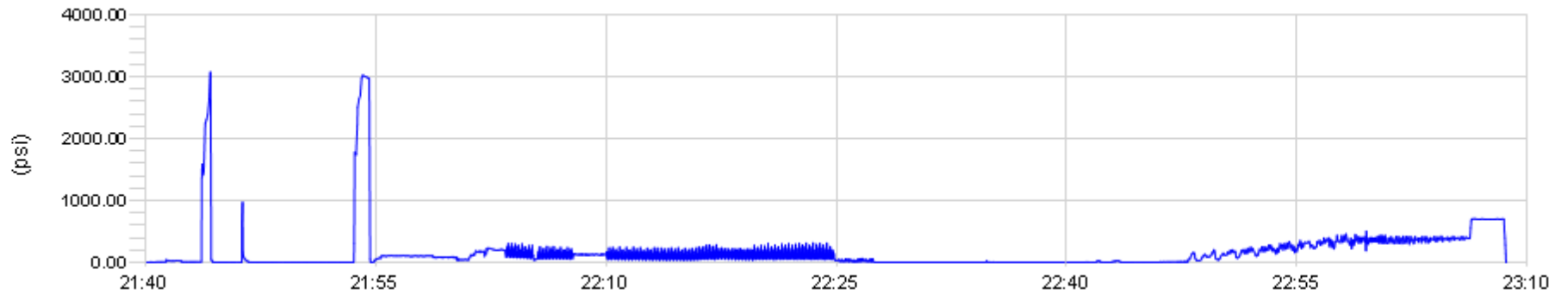
Client Rep Daniel Eldridge
Well Name Critter Creek 6005BW
Job Type Surface Casing

Supervisor Derek Scott
Unit No. 445024
Service District Brighton, CO
Job Date 08/19/2018

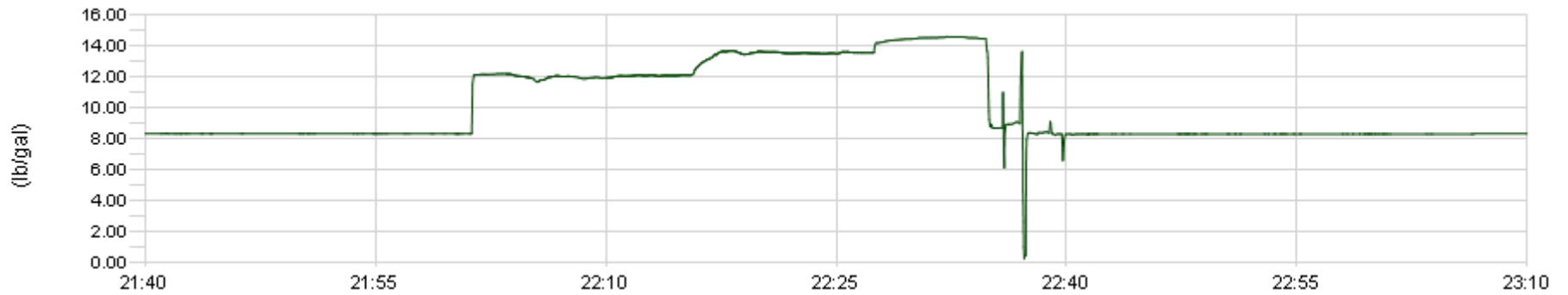
Unit 445024 Rate Total

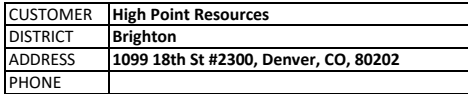


Unit 445024 Pump Pressure



Unit 445024 Density





TICKET	BCO-1808-0090
DATE	8/19/2018
CREW INFORMATION	
SUPERVISOR	Derek Scott
PUMP UNIT	445024
NUMBERS	
ARRIVAL (D&T)	8/19/18 4:05 PM
DEPARTURE (D&T)	8/20/18 12:00 AM

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Customer Name Printed _____

Customer Signature _____

Date Signed _____