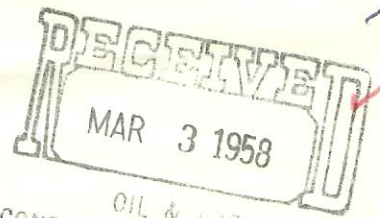




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OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT



OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field North Mount Hope Operator W. H. Sharp formerly Pam Oil Co.
 County Logan Address Box 113 Kimball, Nebraska
 City _____ State _____
 Lease Name J. F. Kirk "A" Well No. 2 Derrick Floor Elevation 4185
 Location C W $\frac{1}{2}$ NW $\frac{1}{2}$ SW $\frac{1}{2}$ Section 17 Township 9N Range 53W Meridian 6th
1980 feet from S Section line and 330 feet from W Section Line
 Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
 Number of producing wells on this lease including this well: Oil two; Gas _____
 Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 28 February 1958

Signed W. E. Johnson
 Title Consulting Geologist

The summary on this page is for the condition of the well as above date.
 Commenced drilling October 24, 19 56 Finished drilling March 4, 19 57

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	24#	J-55	62	50	8 hrs		
5 1/2	14#	J-55	5007	150	72 hrs		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	
Jet	4	4848		4856	AJJ
Jet	4	4964		4976	DVR
					WRS
					HMM
					JAM
					FJP
					JD, 19
					FILE

TOTAL DEPTH 5013 m

PLUG BACK DEPTH 4990

Oil Productive Zone: From above perforations
 Electric or other Logs run E.S. & Micro

Gas Productive Zone: From _____ To _____
 Date _____

Was well cored? Yes

Has well sign been properly posted? No

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	7000 gal &		4848	4856	"D"	Ball job both
	7000 # sand		4964	4976	"J"	"D" & "J" fract
	5000 gal & 4000 # sand		4848	4856	"D"	2nd frac

Results of shooting and/or chemical treatment: Swabbed 10.62 BO & 1 BW

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19 ____ Test Completed _____ A.M. or P.M. _____ 19 ____
 For Flowing Well: For Pumping Well:
 Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used 54 inches.
 Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute 13
 Size Tbg. _____ in. No. feet run _____ Diam. of working barrel 1 1/2 inches
 Size Choke _____ in. Size Tbg. 2 1/2 in. No. feet run 4836
 Shut-in Pressure _____ Depth of Pump 4836 feet.
 If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day 70 API Gravity 41
 Gas Vol. est 1000 Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
 B.S. & W. est 5% %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

Producey ✓
10

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre	100	4032	
Niobrara	4032	4348	
Ft. Hayes	4348	4617	
Green Horn	4617		
Bentonite	4712		
"D" Sand	4850		Swabbed 1.74 BO & 1 BW after frac
"J" Sand	4953		Swabbed 7.82 BO after frac
T.D.	5013		

DATE	TIME	DEPTH	FORMATION	TEST RESULTS
1980	10:00	4850	"D" Sand	1.74 BO & 1 BW
1980	10:00	4953	"J" Sand	7.82 BO
1980	10:00	5013	T.D.	