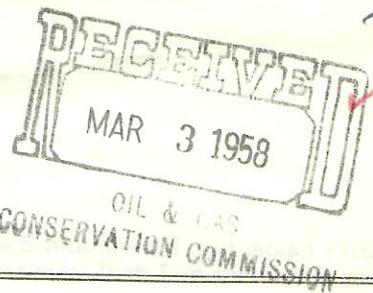




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OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field North Mount Hope County Logan Operator W. H. Sharp formerly Pam Oil Co. Address Box 113 Kimball, Nebraska City State

Lease Name J. F. Kirk "A" Well No. 2 A Derrick Floor Elevation 4185 Location C W 1/2 NW 1/4 SW 1/4 Section 17 Township 9N Range 53W Meridian 6th 1980 feet from S Section line and 330 feet from W Section Line N or S E or W

Drilled on: Private Land [X] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil two; Gas Well completed as: Dry Hole [] Oil Well [X] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 28 February 1958 Signed [Signature] Title Consulting Geologist

The summary on this page is for the condition of the well as above date. Commenced drilling October 24, 1956 Finished drilling March 4, 1957

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Rows include 8 5/8 24# J-55 62 50 8 hrs and 5 1/2 14# J-55 5007 150 72 hrs.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes rows for Jet charges and a summary table for zones (AJJ, DVR, WRS, HFM, JAM, FJP).

Oil Productive Zone: From above perforations Gas Productive Zone: From Electric or other Logs run E.S. & Micro Date Was well cored? Yes Has well sign been properly posted? No

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Includes entries for 7000 gal & 7000 # sand and 5000 gal & 4000 # sand.

Results of shooting and/or chemical treatment: Swabbed 10.62 BO & 1 BW

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used 54 inches. Number of strokes per minute 13 Diam. of working barrel 1 1/2 inches Size Tbg. 2 1/2 in. No. feet run 4836 Depth of Pump 4836 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 70 API Gravity 41 Gas Vol. est 100 Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. est 5% Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

Handwritten 'Producer' and checkmark

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre	100	4032	
Niobrara	4032	4348	
Ft. Hayes	4348	4617	
Green Horn	4617		
Bentonite	4712		
"D" Sand	4850		<div style="text-align: center; border: 2px solid red; border-radius: 50%; width: 40px; height: 40px; margin: 0 auto; display: flex; align-items: center; justify-content: center;"> C </div> Swabbed 1.74 BO & 1 BW after fracs Swabbed 7.82 BO after frac
"J" Sand	4953		
T.D.	5013		

DATA ON TEST

TEST NUMBER	DATE	TIME	DEPTH	TEMPERATURE	PRESSURE	FLOW RATE	WELL HEAD PRESSURE	CHOKING POINT	REMARKS
1000	1980	10:00	10.62	48.5	10.0	1.74	10.0	10.0	Swabbed 1.74 BO & 1 BW after fracs
1001	1980	10:15	10.62	48.5	10.0	7.82	10.0	10.0	Swabbed 7.82 BO after frac