

FORM  
5Rev  
02/20

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402034477

Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10071

Contact Name: Kate Miller

Name of Operator: HIGHPOINT OPERATING CORPORATION

Phone: (303) 241-6910

Address: 555 17TH ST STE 3700

Fax:

City: DENVER State: CO Zip: 80202

Email: regulatory@civiresources.com

API Number 05-123-47299-00

County: WELD

Well Name: Critter Creek

Well Number: 15-6302D

Location: QtrQtr: SWSW Section: 15 Township: 11N Range: 63W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 400 feet Direction: FSL Distance: 1115 feet Direction: FWL

As Drilled Latitude: 40.916240 As Drilled Longitude: -104.424433

GPS Data: GPS Quality Value: 1.1 Type of GPS Quality Value: PDOP Date of Measurement: 07/27/2018

GPS Instrument Operator's Name: James Freshwater  
FNL/FSL FEL/FWL\*\* If directional footage at Top of Prod. Zone Dist: 347 feet Direction: FSL Dist: 802 feet Direction: FWL  
Sec: 15 Twp: 11N Rng: 63W\*\* If directional footage at Bottom Hole Dist: 242 feet Direction: FNL Dist: 738 feet Direction: FWL  
Sec: 10 Twp: 11N Rng: 63w

Field Name: HEREFORD Field Number: 34200

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 07/16/2018 Date TD: 10/15/2018 Date Casing Set or D&amp;A: 10/16/2018

Rig Release Date: 11/06/2018 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 17967 TVD\*\* 7533 Plug Back Total Depth MD 17905 TVD\*\* 7533

Elevations GR 5242 KB 5259

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL, MWD/LWD, (RES in API 123-47302)

**CASING, LINER AND CEMENT**

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF        | 13+1/2       | 9+5/8          | 36    | 0             | 1,550         | 445       | 0       | 1,550   | VISU   |
| 1ST         | 8+3/4        | 7              | 23    | 0             | 7,971         | 605       | 1,090   | 7,971   | CBL    |
| 1ST LINER   | 6+1/8        | 4+1/2          | 11.6  | 7598          | 17,960        | 545       | 7,598   | 17,960  | CALC   |

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
|             |        |                                   |               |            |               |

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

| FORMATION NAME | Measured Depth |        | Check if applies |       | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
|                | Top            | Bottom | DST              | Cored |   |
| PARKMAN        | 4,300          |        | NO               | NO    |   |
| SHARON SPRINGS | 7,348          |        | NO               | NO    | TVD   |
| NIOBRARA       | 7,374          |        | NO               | NO    | TVD   |
| FORT HAYS      | 7,909          |        | NO               | NO    | TVD   |
| CODELL         | 8,852          |        | NO               | NO    | TVD   |

Operator Comments:

Alternative Logging Program: No open-hole logs were ran on this well. A Resistivity log was ran on Critter Creek 15-6104BE (05-123-47302). Approved APD had BMP requiring one well on pad to be logged with open hole resistivity log with gamma ray. PBTD is taken from the Wet Shoe Sub.  
The TPZ is actual.  
The BHL location was drilled past the 300' setback, however the actual BPZ is reported on the Form 5A.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Rachel Milne

Title: Sr. Regulatory Analyst

Date: \_\_\_\_\_

Email: regulatory@civiresources.com

### Attachment Check List

| Att Doc Num                 | Document Name         | attached ?                              |  |
|-----------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> |                       |   |  |
| 402924902                   | CMT Summary *         | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | Core Analysis         | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
| 402924900                   | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | DST Analysis          | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
|                             | Logs                  | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | Other                 | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u>    |                       |   |  |
| 402034513                   | DIRECTIONAL DATA      | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 402924892                   | LAS-MWD/LWD           | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 402924893                   | LAS-CEMENT BOND       | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 402924894                   | PDF-CEMENT BOND       | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 402929786                   | PDF-MWD/LWD           | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |

### General Comments

| <u>User Group</u> | <u>Comment</u>   | <u>Comment Date</u> |
|-------------------|--|---------------------|
| Permit            | This Form returned to "Draft" on 11/9/2021 as part of Highpoint AOC Batch 5. | 11/09/2021          |

Total: 1 comment(s)