

FORM

6

Rev
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Replug By Other Operator

Document Number:

402926480

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10254

Contact Name: Shannon Chollett

Name of Operator: RED MESA HOLDINGS/O&G LLC

Phone: (970) 250-0130

Address: 5619 DTC PARKWAY - STE 800

Fax:

City: GREENWOOD State: CO Zip: 80111

Email: shannon.chollett@state.co.us

For "Intent" 24 hour notice required,

Name: Labowskie, Steve

Tel: (970) 946-5073

COGCC contact:

Email: steve.labowskie@state.co.us

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-067-06073-00

Well Name: KROEGER-FERGUSON NO.3

Well Number: K-2

Location: QtrQtr: NESW Section: 34 Township: 33N Range: 12W Meridian: N

County: LA PLATA

Federal, Indian or State Lease Number:

Field Name: RED MESA

Field Number: 72890

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.060366

Longitude: -108.138919

GPS Data: GPS Quality Value: 0.9 Type of GPS Quality Value: Accuracy in Meters Date of Measurement: 06/29/2021

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	3710	3746	06/22/2021	B PLUG CEMENT TOP	3660
MORRISON	3752	3758	06/22/2021	B PLUG CEMENT TOP	3660

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	12	11+3/4	NA	NA	0	20	2	20	0	VISU
SURF	10+5/8	8+5/8	NA	NA	0	1092	150	1092	0	VISU
1ST	7+7/8	7	NA	NA	0	3268	100	3268	2890	CBL
2ND	6+1/8	4+1/2	NA	NA	3252	3801	90	3801	3252	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3660 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth 3000 with 2 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 60 sks cmt from 3318 ft. to 3050 ft. Plug Type: CASING Plug Tagged: ☐
Set 20 sks cmt from 2543 ft. to 2443 ft. Plug Type: CASING Plug Tagged: ☐
Set 25 sks cmt from 70 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 1405 ft. with 30 sacks. Leave at least 100 ft. in casing 1360 CICR Depth
Perforate and squeeze at 1140 ft. with 30 sacks. Leave at least 100 ft. in casing 1092 CICR Depth
Perforate and squeeze at 807 ft. with 135 sacks. Leave at least 100 ft. in casing 769 CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: 06/23/2021 Cut and Cap Date: 06/28/2021 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 5

*Wireline Contractor: Cutters Wireline Service Inc

*Cementing Contractor: DUCO Inc

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

CBL is spotty, possible cement up to 1,180'. Made conservative TOC call @ 2,890'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Shannon Chollett

Title: OWP Engineer

Date: _____

Email: shannon.chollett@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Condition of Approval

COA Type

Description

0 COA

Attachment List

Att Doc Num

Name

402941368	WELLBORE DIAGRAM
402941369	CEMENT BOND LOG
402941370	OPERATIONS SUMMARY
402941371	CEMENT JOB SUMMARY
402941372	WIRELINE JOB SUMMARY

Total Attach: 5 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)