



OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED  
APR 22 1963

OIL & GAS  
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field WILDCAT Operator STUARCO - APACHE - KNIGHT & MILLER  
 County WELD Address 2117 First National Bank Building  
 City Denver 2, State Colorado  
 Lease Name LITTLEFIELD Well No. 1 Derrick Floor Elevation 4591' K.B.  
 Location d SE SE Section 15 Township 9 N Range 57 W Meridian 6th P.M.  
 (quarter quarter) feet from South Section line and 665 feet from East Section Line  
660 N or S E or W

Drilled on: Private Land  Federal Land  State Land   
 Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_  
 Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 18, 1963

Signed Robert Chanell  
 Title District Manager

The summary on this page is for the condition of the well as above date.  
 Commenced drilling April 1, 1963 Finished drilling April 7, 1963

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"	24#	J-55	104'	100			SURFACE CASING

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 6092' PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
 Electric or other Logs run Induction Electric & Microlog Date April 7, 1963  
 Was well cored? No Has well sign been properly posted? \_\_\_\_\_

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						DVR ✓
						WRS
						HHM
						JAM
						FJP ✓
						L19 ✓
						FILE

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_  
 For Flowing Well: For Pumping Well:  
 Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
 Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
 Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
 Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
 Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
 Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
 B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

ELECTRICAL LOG TOPS

NIOBRARA	5197 (-606)
GREENHORN	5625 (-1032)
BENTONITE	5846 (-1255)
"D" SAND	5954 (-1363)
"J" SAND	6037 (-1446)
TOTAL DEPTH	6092 (-1501)

DRILL STEM TEST RECORD:

DST #1 6040' - 6050' Tool opened with very weak blow. Dead in 5 minutes. Recovered 30' mud.

Initial Hydrostatic Pressure:	3311
Final Hydrostatic Pressure	3300
Initial Flow Pressure	21
Final Flow Pressure (30 Min.)	32
20 min. Initial Shut-In Pressure	106
30 min. Final Shut-In Pressure	53

NO CORES