



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

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OIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field WILDCAT Operator STUARCO - APACHE - KNIGHT & MILLER
County WELD Address 2117 First National Bank Building
City Denver 2, State Colorado
Lease Name LITTLEFIELD Well No. 1 Derrick Floor Elevation 4591' K.B.
Location d SE SE Section 15 Township 9 N Range 57 W Meridian 6th P.M.
(quarter quarter)
660 feet from South Section line and 665 feet from East Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil _____; Gas _____
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 18, 1963

Signed Robert Chanell
Title District Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling April 1, 19 63 Finished drilling April 7, 19 63

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
8 5/8"	24#	J-55	104'	100		Time	Psi
						SURFACE CASING	

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To

TOTAL DEPTH 6092'

PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run Induction Electric & Microlog Date April 7, 19 63
Was well cored? No Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						DVR ✓
						WRS
						HHM
						JAM
						FJP ✓
						J19 ✓
						FILE

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19 _____ Test Completed _____ A.M. or P.M. _____
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

ELECTRICAL LOG TOPS

NIOBRARA	5197 (-606)
GREENHORN	5625 (-1032)
BENTONITE	5846 (-1255)
"D" SAND	5954 (-1363)
"J" SAND	6037 (-1446)
TOTAL DEPTH	6092 (-1501)

DRILL STEM TEST RECORD:

DST #1 6040' - 6050' Tool opened with very weak blow. Dead in 5 minutes. Recovered 30' mud.

Initial Hydrostatic Pressure:	3311
Final Hydrostatic Pressure	3300
Initial Flow Pressure	21
Final Flow Pressure (30 Min.)	32
20 min. Initial Shut-In Pressure	106
30 min. Final Shut-In Pressure	53

NO CORES