

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

00300306

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO. 3 1985

6. IF INDIAN, ALLOTTEE OR TRIBAL LANDS

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Roelle

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30-12N-52W

12. COUNTY

Logan

13. STATE

CO

15. DATE SPUDDED

8/2/85

16. DATE T.D. REACHED

8/4/85

17. DATE COMPL. (Ready to prod.)

8/5/85

(Plug &amp; Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

4507 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

5300 (log)

21. PLUG, BACK T.D., MD &amp; TVD

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22. IF MULTIPLE COMPL.,

HOW MANY

23. INTERVALS

DRILLED BY

surf. to TD

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Dry Hole

25. WAS DIRECTIONAL

SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

I-ES &amp; FDC-GR logs

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL. STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	218'KB	12-1/4"	160 sax reg. & 3% cac1	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					NONE		

31. PERFORATION RECORD (Interval, size and number)

Dry Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NONE	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
Dry Hole								
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

(George L. Gear) TITLE President

DATE 8/30/85

See Spaces for Additional Data on Reverse Side

RECEIVE

SEP 3 1985

COLO. OIL &amp; GAS CONS.

WRS  
FJP  
HHM  
JAM  
RCC  
LAR  
CGM  
ED



# 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
'D' Sand	5116'		5-10%, sandstone, white, mg, sr, cln, low vis.poro., spotty yellow fl., fnt.immed. cut, good smoky cut aft. crushing. Sh. dk gray, sdy.interbedded
'J' Sand	5235'	5300 TD	5% sdst., sht.-tan, mg., sr., low to fair poro., no shows

# 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<u>ELECTRIC LOG TOPS:</u>		
Niobrara	4304'	
Ft. Hays	4582'	
Code 11	4656'	
Greenhorn	4870'	
X Bentonite	5020'	
'D' Sand	5116'	
'J' Sand	5235'	
Total Depth	5300'	loggers and drillers TD