

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.



00300306

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Rex Monahan

3. ADDRESS OF OPERATOR  
P.O. Box 1231, Sterling, Colorado 80751

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1980' FNL & 1980' FEL of NE/4  
At top prod. interval reported below  
At total depth same as above

NAME OF DRILLING CONTRACTOR  
GEAR DRILLING COMPANY

5. LEASE DESIGNATION AND SERIAL NO. **SEP 3 1985**  
**COLO. OIL & GAS CONS.**

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Roelle

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 30-12N-52W

14. PERMIT NO. 85-947      DATE ISSUED 7/24/85      12. COUNTY Logan      13. STATE CO

15. DATE SPUDDED 8/2/85      16. DATE T.D. REACHED 8/4/85      17. DATE COMPL. (Ready to prod. or Plug & Abd.) 8/5/85      18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4507 GR      19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD 5300 (1og)      21. PLUG, BACK T.D., MD & TVD -----      22. IF MULTIPLE COMPL., HOW MANY -----      23. INTERVALS DRILLED BY surf. to TD      ROTARY TOOLS -----      CABLE TOOLS -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
Dry Hole

25. WAS DIRECTIONAL SURVEY MADE  
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
I-ES & FDC-GR logs

27. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	218'KB	12-1/4"	160 sax reg. & 3% cac1	none

29. LINER RECORD      30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					NONE		

31. PERFORATION RECORD (Interval, size and number)  
Dry Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NONE	

33. PRODUCTION

DATE FIRST PRODUCTION Dry Hole      PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)      WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)      TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED George L. Gear (George L. Gear) TITLE President DATE 8/30/85

See Spaces for Additional Data on Reverse Side

WRS  
FJP  
HHM  
JAM  
RCC  
LAR  
CGM  
ED

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
'D' Sand	5116'		5-10%, sandstone, white, mg, sr, cln, low vis.poro., spotty yellow fl., fnt.immed. cut, good smoky cut aft. crushing. Sh. dk gray, sdy.interbedded
'J' Sand	5235'	5300 TD	5% sdst., sht.-tan, mg., sr., low to fair poro., no shows

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<u>ELECTRIC LOG TOPS:</u>		
Niobrara	4304'	
Ft. Hays	4582'	
Code 11	4656'	
Greenhorn	4870'	
X Bentonite	5020'	
'D' Sand	5116'	
'J' Sand	5235'	
Total Depth	5300'	loggers and drillers TD