OGCC Form 5

00823743

# OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

## WELL COMPLETION REPORT

RECEIVED JAN - 4 1960 OIL & GAS CONSERVATION COMMISSION

### INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Edward Mike Davis/dba/ The Tiger Oil Company
County Logan Address 1810 F. N. Bank Bldg.,
City Denver 2 State Colorado

Lease Name Herboldsheimer Well No. 1 Derrick Floor Elevation 4659
Location C NE SE (quarter quarter) Section 19 Township 12N Range 53W Meridian
1980 feet from S (N or S) Section line and 660 feet from E (E or W) Section Line

Drilled on: Private Land [X] Federal Land [ ] State Land [ ]
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole [X] Oil Well [ ] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed
Date 12-28-59 Title Owner

The summary on this page is for the condition of the well as above date.
Commenced drilling 12-12-59, 19 Finished drilling 12-16-59, 19

### CASING RECORD

| SIZE | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CMT. | W.O.C. | PRESSURE TEST Time | PRESSURE TEST Psi |
|---|---|---|---|---|---|---|---|
| 8 5/8" | 24# | J | 145 | 100 | 12 hrs | 30 min. | 150 |
| | | | | | | | |
| | | | | | | | |

### CASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | Zone From | Zone To |
|---|---|---|---|
| | | | |
| | | | |
| | | | |

TOTAL DEPTH PLUG BACK DEPTH

AJJ DVR WRS HHM JAM FJP JJD FILE

Oil Productive Zone: From To Gas Productive Zone: From To
Electric or other Logs run Date, 19
Was well cored? Has well sign been properly posted?

### RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE From | ZONE To | FORMATION | REMARKS |
|---|---|---|---|---|---|---|
| | | | | | | |
| | | | | | | |
| | | | | | | |

Results of shooting and/or chemical treatment:

### DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well:
Flowing Press. on Csg. lbs./sq.in.
Flowing Press. on Tbg. lbs./sq.in.
Size Tbg. in. No. feet run
Size Choke in.
Shut-in Pressure

For Pumping Well:
Length of stroke used inches.
Number of strokes per minute
Diam. of working barrel inches
Size Tbg. in. No. feet run
Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

| FORMATION NAME | TOP | BOTTOM | DESCRIPTION AND REMARKS |
|---|---|---|---|
| Niobrara | 4621 | | |
| Carlile | 4976 | | |
| Greenhorn | 5182 | | |
| "D" Sand | 5423 | | |
| "J" Sand | 5534 | | |