

OIL AND GAS CONSERVATION COMMISSION  
COLORADO



and Federal lands.  
ite lands.

APR - 7 1966 13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Union Texas Petroleum

3. ADDRESS OF OPERATOR  
Suite B-400, 1740 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface  
SW SW Section 19-T12N-R53W  
At top prod. interval reported below  
  
At total depth  
Same

14. PERMIT NO. 66 96 DATE ISSUED 3/23/66

5. LEASE DESIGNATION AND SERIAL NO.

OIL & GAS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Herboldsheimer

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 19-T12N-R53W

12. COUNTY OR PARISH Logan 13. STATE Colorado

15. DATE SPUNDED 3/27/66 16. DATE T.D. REACHED 4/1/66 17. DATE COMPL. (Ready to prod.) PLUGGED 4/2/66 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GL 4661, KB 4668 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5664 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY Surface to TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Induction-Electrical Log and Sonic Log-Gamma Ray 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	43.50#	74	13-3/4"	65 SX	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
PLUGGED AND ABANDONED APRIL 2, 1966.							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
Survey plat, induction-electrical log, sonic log-gamma ray

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Tracy C. Simpson TITLE District Superintendent DATE April 5, 1966

WRS
HHM
JAM
FJP
JJD
FILE

