

OIL AND GAS CONSERVATION COMMISSION



COLORADO

State and Federal lands.
State lands.

APR - 7 1966

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				OIL & GAS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Union Texas Petroleum				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Suite B-400, 1740 Broadway, Denver, Colorado 80202				8. FARM OR LEASE NAME Herboldsheimer	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SW SW Section 19-T12N-R53W At top prod. interval reported below At total depth Same				9. WELL NO. 1	
14. PERMIT NO. 66 96				DATE ISSUED 3/23/66	
15. DATE SPUDDED 3/27/66		16. DATE T.D. REACHED 4/1/66		10. FIELD AND POOL, OR WILDCAT Wildcat	
17. DATE COMPL. (Ready to prod.) PLUGGED 4/2/66		18. ELEVATIONS (DF, REB, RT, GR, ETC.) GL 4661, KB 4668		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 19-T12N-R53W	
20. TOTAL DEPTH, MD & TVD 5664		21. PLUG, BACK T.D., MD & TVD		12. COUNTY OR PARISH Logan	
22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY → Surface to TD		13. STATE Colorado	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None				19. ELEV. CASINGHEAD	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Induction-Electrical Log and Sonic Log-Gamma Ray				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 9-5/8"		WEIGHT, LB./FT. 43.50#		DEPTH SET (MD) 74	
HOLE SIZE 13-3/4"		CEMENTING RECORD 65 SX		AMOUNT PULLED	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT		SCREEN (MD)		PACKER SET (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION					
DATE FIRST PRODUCTION PLUGGED AND ABANDONED APRIL 2, 1966.		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS—OIL RATIO		OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
35. LIST OF ATTACHMENTS					
Survey plat, induction-electrical log, sonic log-gamma ray					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Tracy C. Simpson</u>		TITLE <u>District Superintendent</u>		DATE <u>April 5, 1966</u>	

See Spaces for Additional Data on Reverse Side

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Log tops:			
Niobrara	4623		
Ft. Hayes	4956		
Carlile	5000		
Greenhorn	5203		
Bentonite marker	5353		
TD	5664		
Driller's TD	5660		
D.	5457		
✓			
DST #1:	5580-92, ISI 30 min., open 45 min., FSI 60 min., fair blow through Recovered 130' SOCM, 90' SOCMW, 270' water. IFP 68, FFP 214, ISI (false), FSIP 1327, IHP 3074, FHP 3062. Bottom packer bled to 18		
No cores.			

GEOLOGIC MARKERS

[illegible]