

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADORECEIVED
MAR 17 1970
COLO. OIL & GAS CONS. COMM.

00283687

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Pow Wow Operator Bill Garber
County Logan Address Box 102
City Sidney State Nebraska
Lease Name Marsh Well No. 1 Derrick Floor Elevation 4582
Location C E/2 of Lot 1 Section 22 Township 12 N Range 53 W Meridian 6
335 feet from N Section line and 660 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 13, 1960Signed Bill Garber
Title Operator

The summary on this page is for the condition of the well as above date.

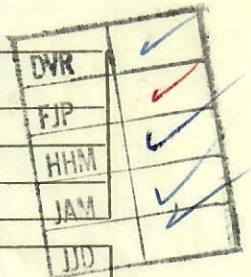
Commenced drilling November 20, 19 69 Finished drilling November 29, 19 69

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"			132'	95	12		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
TOTAL DEPTH <u>5401'</u>		PLUG BACK DEPTH _____		



Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run Schlumberger IES & Micrologs Date November 28, 19 69
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. _____ lbs./sq.in.

Size Tbg. _____ in. No. feet run _____

Size Choke _____ in.

Shut-in Pressure _____

For Pumping Well:

Length of stroke used _____ inches.

Number of strokes per minute _____

Diam. of working barrel _____ inches

Size Tbg. _____ in. No. feet run _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

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FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
"D" Sand	5210	5254	Fine Grained Hard SS
"J" Sand	5332	5382	Fine to Med Grained SS Mostly tight
			DST No. 1
			Interval 5334-5436
			Duration 3 Hours
			Immediate weak blow and cont. throughout test.
			Recovered 436 feet total fluid.
			30' water cut mud with oil trace.
			406' water with oil trace
			Pressured
			ISI 1236# FSI 1170#
			IF 45# FF 45-202#
			IH 2935# FH 2902#
			Total Depth on test was 5400'
			Charts indicated bottom packer held.

11/7/70

TEST RESULTS: Oil per gal. _____
Gas per gal. _____
Water per gal. _____
Total per gal. _____
Gas Gravity _____
Oil Gravity _____
Water Gravity _____
Total Gravity _____
Test Interval _____
Test Pressure _____
Test Temperature _____
Test Location _____
Test Date _____