

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT



00283687

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Pow Wow Operator Bill Garber
County Logan Address Box 102 City Sidney State Nebraska

Lease Name Marsh Well No. 1 Derrick Floor Elevation 4582
Location C E/2 of Lot 1 Section 22 Township 12 N Range 53 W Meridian 6
335 feet from N Section line and 660 feet from E Section Line

Drilled on: Private Land [X] Federal Land [ ] State Land [ ]
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole [X] Oil Well [ ] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 13, 1960 Signed Bill Garber Operator

The summary on this page is for the condition of the well as above date.
Commenced drilling November 20, 1969 Finished drilling November 29, 1969

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes a checklist on the right with items DVR, FJP, HHM, JAM, JDD.

Oil Productive Zone: From To Gas Productive Zone: From To
Electric or other Logs run Schlumberger IES & Micrologs Date November 28, 1969
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in.
Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used inches. Number of strokes per minute
Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. % Gas Gravity (Corr. to 15.025 psi & 60°F)

RECEIVED  
MAR 17 1970  
COLORADO OIL & GAS CONSERVATION COMMISSION

### FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
"D" Sand	5210	5254	Fine Grained Hard SS
"J" Sand	5332	5382	Fine to Med Grained SS Mostly tight DST No. 21 Interval 5334-5436 Duration 3 Hours Immediate weak blow and cont. throughout test. Recovered 436 feet total fluid. 30' water cut mud with oil trace. 406' water with oil trace Pressured ISI 1236# FSI 1170# IF 45# FF 45-202# IH 2935# FH 2902# Total Depth on test was 5400' Charts indicated bottom packer held.

11/17/70  
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TEST RESULTS: ...  
Gas ...  
Oil ...  
Water ...