

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADORECEIVED
NOV 14 1978
COLO. OIL & GAS CONS. COMM.

10

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Wildcat SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR The Colton Company and Gear Drilling Company 18790 PHONE NO. 303-623-4422		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 470 Denver Club Building, Denver, Colorado 80202		8. FARM OR LEASE NAME Madden - Hiatt
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980' FSL & 1980' FEL of Southeast quarter At proposed prod. zone Same C NWSE		9. WELL NO. 1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Approx. 10 miles Northwest of Peetz, Colorado		10. FIELD AND POOL, OR WILDCAT Wildcat <input checked="" type="checkbox"/>
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. line, if any) Approx. 1300'	16. NO. OF ACRES IN LEASE* Approx. 360	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 19-12N-52W
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Approx. 1600	19. PROPOSED DEPTH 5350 "J"	12. COUNTY Logan <input checked="" type="checkbox"/> 13. STATE Colo.
20. ROTARY OR CABLE TOOLS Rotary		22. APPROX. DATE WORK WILL START November 17, 1978
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4508' GR.		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24.00	150'	110 sacks
7 7/8	5 1/2	14.00	5350'	150 sacks

* DESCRIBE LEASE (Sec. 19: Lots 2, 3, 4, 5, E/2 SW, W 42 ac. of Lot 1)
E 60 ac. of Lot 1 & of SE/4

After setting surface casing, well will be drilled to total depth and electric logs run. All significant show of oil and/or gas will be evaluated by drill stem testing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. **GEAR DRILLING COMPANY**
SIGNED **Kerry H. Gear** TITLE **PRESIDENT** DATE **11/10/78**

(This space for Federal or State Office use)

PERMIT NO. **781153** APPROVAL DATE **NOV 14 1978**
APPROVED BY **W. Rogers** TITLE **D & G CONS. COMM.**
CONDITIONS OF APPROVAL, IF ANY:

00290641

See Instructions on Reverse Side

A.P.I. NUMBER

05 075 8735