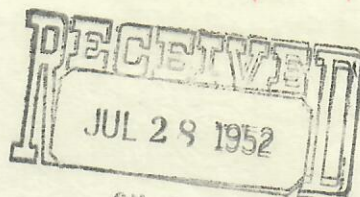


OFFICE OF STATE OIL INSPECTOR  
SUMMARY NOTICES AND REPORTS OF WELLS  
LOCATED ON PRIVATE LANDS



(Indicate nature of data by checking below) OIL & GAS  
CONSERVATION COMMISSION

Notice of intention to drill X  
Notice of intention to change plans \_\_\_\_\_  
Notice of date for test of water shut-off \_\_\_\_\_  
Report on result of test of water shut-off \_\_\_\_\_  
Notice of intention to re-drill or repair well \_\_\_\_\_  
Notice of intention to clean out well \_\_\_\_\_  
Statement of shooting \_\_\_\_\_  
Statement of perforating \_\_\_\_\_  
Notice to pull or otherwise alter casing \_\_\_\_\_  
Notice of intention to abandon well \_\_\_\_\_  
Report of work done on well since previous report \_\_\_\_\_

July 15 19 52  
Following is a (notice of intention to do work) (On land)  
(expected work) (as noted) described as follows:

COLORADO LOGAN WILDCAT  
State County Field  
Change: Madden #1  
1 U.P.R.R. SW/4 Sec. 19 12N 52W  
(Well No.) (Lease) (Sec. and 1/2 Sec.) (Twp.) (Range) (Meridian)  
The well is located 330 ft. (N) of South Line and 1650 ft. (E) of W  
SW/4 Sec. 19 (XX)

The elevation above sea level is 4520 ft. KB Est.

Details of Plan of Work: (State names of and expected depths to objective sands;  
Show sizes, weights, and lengths of proposed casings; indicate casing jobs, cement-  
ing points, and all other important proposed work.)

To drill to "J" Sand of the Graneros series. If this series non-productive, to continue drilling to 5705' TD.

SURFACE CASING: 9-5/8" Armco Spiral Weld casing set at 210' KB. Cement with 160 sax Common cement circulated to surface. W O C 48 hours.

PRODUCTION CASING: 5 1/2" OD 15.5# J-55 casing. Setting point to be determined later. Cement with 250 sax Common cement. W O C 72 hours.

CORING & TESTING: 1. Core "D" & "J" Sands of Graneros Series.  
2. DST possible producing zones as warranted by samples, core analysis or electric log.

LOGGING: Run Schlumberger Electric Log from under surface casing to TD. Run detail & Microlog of possible producing zones.

DRIFT SURVEYS: SHT at 50' intervals to 300' and thereafter at 250' intervals.

DRILLING TIME: Use Geolograph starting at 4000'.

SAMPLES: As directed by Geologist.

DEPTH MEASUREMENTS: SLM of drill pipe prior to coring and testing and at TD.

COMPLETION PROGRAM: Completion Program to be determined from current conditions.

EXPECTED FORMATION TOPS: Niobrara 4306'; Ft. Hays 4581'; Carlile 4671'; Greenhorn 4861';  
"D" Sand 5105'; "J" Sand 5227'.

Approved: JUL 28 1952

Company The British American Oil Producing Co.

J. J. Zorichak  
Approved: State Oil Inspector at

Address P. O. Box 620, Casper, Wyoming

By Thomas M. Hogan  
Thomas M. Hogan

Title District Superintendent

Submit reports of proposed work, for approval, in this form in Duplicate.