

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/26/2022

Submitted Date:

01/26/2022

Document Number:

695105563**FIELD INSPECTION FORM**Loc ID 309467 Inspector Name: Beardslee, Tom On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10758Name of Operator: OGRIS OPERATING LLCAddress: PO BOX 53467City: MIDLAND State: TX Zip: 79710**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**9 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
WARD, GIENA	719-859-1394	gward@ogrisop.com	All Inspections
GEE, GREG	903-987-0353	ggee@ogrisop.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
295527	WELL	PR	08/01/2011	GW	071-09570	APACHE CANYON 04-15	PR
300258	PIT		12/16/2008		-	APACHE CANYON 04-15	

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	PHOTO 4: LARGE AREA OF IMPACTED SOIL AROUND COMPRESSOR (APPEARS TO BE OILY WASTE FROM LEAKING EQUIPMENT). PHOTO 5: AREA OF IMPACTED SOIL AROUND PRIME MOVER ENGINE SKID (APPEARS TO BE OILY WASTE FROM LEAKING EQUIPMENT).		
Corrective Action:	Conduct maintenance on equipment, cleanup stained material and review self inspection processes. COMPLY WITH RULE 1002. (2).D.		Date: 02/02/2022

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Vertical Separator	# 1		corrective date
Comment:			
Corrective Action:			Date:
Type: Compressor	# 1		
Comment:	PHOTO 9: Vacuum pump observed on well without COGCC approval.		
Corrective Action:	Provide COGCC with documentation showing approval of use of vacuum pump.		Date: 02/15/2022
Type: Prime Mover	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	IS ACCESSABLE		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	CAL. REPORT INDICATES GAS METER HAS BEEN CALIBRATED WITHIN THE LAST YEAR.		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			

Corrective Action:		Date:	
Type: Progressive Cavity	# 1		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 295527 Type: WELL API Number: 071-09570 Status: PR Insp. Status: PR**Producing Well**Comment: Corrective Action: Date: **BradenHead**Date of Last Brhd Test: 02/19/2020 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: End Surf Csg Pressure: 0Comment: Corrective Action: Date: Facility ID: 300258 Type: PIT API Number: - Status: Insp. Status:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: PHOTO 7: OILY WASTE IN PRIME MOVER ENGINE SKID. COMPLY WITH RULE 1002.f. (2)B, PHOTO 8: OILY WASTE IN COMPRESSOR SKID.

Corrective Action: Comply with general provisions of the oil and gas act for wildlife protection AND SB-181.

Date: 01/27/2022

Pits: ☐ NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: 300258 Lat: 37.108370 Long: -104.891300

Reference Point: SE Other: _____ Length: 80 Width: 40

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Corrective Action

Date: _____

Fencing:

Fencing Type: None Fencing Condition: _____

Comment: _____

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: NONE

Corrective Action

Date: _____

Anchor Trench Present: NO Oil Accumulation: NO 2+ feet Freeboard: YES

Comment: _____

Corrective Action

Date: _____

Permit:	Facility ID	Permit Num	Expiration Date
	300258	1841332	

COGCC Comments

Comment	User	Date
THIS IS A FOLLOW UP TO INSP. DOC #698701889. THIS IS THE SECOND NOTICE IN THE LAST 16 MONTHS FOR IMPACTED SOIL AROUND LEAKING EQUIPMENT ON LOCATION.	beardslt	01/26/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
695105564	INSP. PHOTOS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5645673