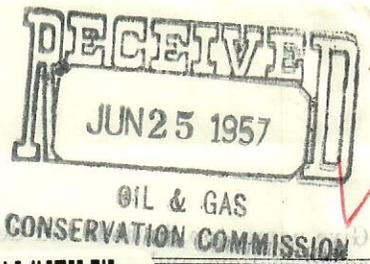


OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS



Within thirty (30) days after the completion of any well, the owner or 00290678 the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Discovery Red Lake Operator Don M. Rounds & Sanford Oil Company MA: 3-0296 County Logan Address 620 Colorado Building City Denver State Colorado

Lease Name Elenz Well No. 1 Derrick Floor Elevation 4488' Location SE/4 SE/4 Section 21 Township 12 N Range 52W Meridian 6 P.M. 660' feet from S Section line and 660' feet from E Section Line N or S E or W

Drilled on: Private Land [X] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil 1; Gas Well completed as: Dry Hole [] Oil Well [X] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Don M. Rounds & Sanford Oil Company

Date June 24, 1957 Signed [Signature] Title Owner - Sanford Oil Company

The summary on this page is for the condition of the well as above date. Commenced drilling May 8, 19 57 Finished drilling May 17, 19 57

CASING RECORD

Well Completed June 19, 1957

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 5 1/2", 14 lb., J-55, 5243', 100 sacks, 2370.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Row 1: 1/2" Super Jet, 4 shots per foot, 5436', 5495'.

TOTAL DEPTH 5270' PLUG BACK DEPTH 5222'

Oil Productive Zone: From 5487' To 5494' Gas Productive Zone: From To Electric or other Logs run Electric & Microlog Date May 17, 19 57 Was well cored? yes Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Row 1: 5-21, Sandfraced with 4500 gal. Black Gold and 4,000 lbs. sand.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 7 A.M. or PM June 18 19 57. Test Completed 7 A.M. or PM June 19 19 57. For Flowing Well: Flowing Press. on Csg. lbs./sq.in., Flowing Press. on Tbg. lbs./sq.in., Size Tbg. in. No. feet run, Size Choke in., Shut-in Pressure. For Pumping Well: Length of stroke used 48 inches, Number of strokes per minute 16, Diam. of working barrel inches, Size Tbg. 2" in. No. feet run 5210.67, Depth of Pump 5181' feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 85 API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio 250/1 Cf/Bbl. of oil B.S. & W. 15 %; Gas Gravity (Corr. to 15.025 psi & 60°F)

Vertical stamp with names: DVR, FJK, HJJ, AH, JJD, FILE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4250	4550	
Fort Hayes	4550	4630	
Carlile	4630	4825	
Greenhorn	4825	4850	
Gray Shale	4850	4953	
Brown Line Marker	4953	4963	
Gray Shale	4963	5056	
"D" Sand	5056	5120	
Gray Shale	5120	5178	
"J" Sand	5178	5242	
Gray Shale	5242	5270	
Total Depth	5270		

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LAMDED	NO. SRS. CMT.	W.O.C.	TIME
2 1/2"	14 lb.	1-22	5243'	102		

CASING PERFORATIONS

Core No.	From	To	Type of Charge	No. Perforations per ft.
1	5057	5089		
2	5089	5114	1 1/2" Super Jet	4 shots per foot
3	5176	5208		

Drill Stem Test 1 5187 to 5208
 Drill Stem Test 2 5185 to 5204

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE	FORMATION	REMARKS
5-21					Sandfaced with 4500 gal. Black Gold and 4,000 lbs. sand

DATA ON TEST

Test Completed 7 A.M. on June 18, 1927. Test Completed 7 A.M. on June 19, 1927.
 For Flowing Well: Pumping Press. on Gage _____ lbs./sq. in.
 Flowing Press. on Test _____ in. Test run _____ in.
 Shut-in Pressure _____ in.
 Size Casing _____ in.
 Size Pipe _____ in. Test run _____ in.
 Depth of Pump _____ feet.
 Diameter of working barrel _____ inches.
 Number of strokes per minute _____ 16
 Length of stroke used _____ 48 inches.

TEST RESULTS: Gas Vol. _____ Met. Test: _____ Gas Gravity: _____	Oil per gal. _____ API Gravity: _____
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