

FORM
6

Rev 8/96

State of Colorado



01177452

Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

FOR OGCC USE ONLY

ET ☐ OE ☐ PR ☐ FS ☐

24 hour notice required, contact

@ _____

Complete the
Attachment Checklist

Op# OGCC

Wellbore Diagram

Cement Job Summary

Wireline Job Summary

OGCC Operator Number: 59100

Name of Operator: Rex Monahan

Address: P O Box 1231

City: Sterling State: Co Zip: 80751

API Number: 05-075072950

Well Name: Elenz Number:

Location (Qtr, Sec, Twp, Rng, Meridian): SESE Sec 21-12N-52W

County: Logan

Federal, Indian or State lease number:

Field Name: Pebble

Field Number: 68200

☒

Notice of Intent to Abandon

☐

Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ OtherCasing to be pulled: ☐ No ☒ Yes Top of casing cement:Fish in hole: ☒ No ☐ Yes If yes, explain details below:Wellbore has uncemented casing leaks: ☒ No ☐ Yes If yes, explain details below:

Details:

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
J SAND	5186-5195		CIBP	5153
D SAND	5064-5070			

Casing History

Casing String	Size	Cement Top	Stage Cement Top
Surface	9 5/8" 32#		
Production	5 1/2" 14# J-55	4683' est	

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth _____ CIBP #2 Depth _____ CIBP #3 Depth _____ NOTE: Two (2) sacks cement required on all CIBPs
2. Set 40 sks cmt from 4644 ft. to 4875 ft. in ☒ Casing ☐ Open Hole ☐ Annulus
3. Set 40 sks cmt from 4800 ft. to 500 ft. in ☐ Casing ☒ Open Hole ☐ Annulus
4. Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
5. Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
6. Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
7. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
8. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
9. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
10. Set 50 SKS 1/2 in 1/2 out surface casing from 62 ft. to 162 ft.
11. Set 20 SKS @ surface
- Cut 4 feet below ground level, weld on plate Dry-Hole Marker ☐ No ☐ Yes
- Set _____ SKS in rate hole Set _____ SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: _____ ft. of _____ in casing Plugging date: _____

*Wireline contractor: _____

*Cementing contractor: _____

*Type of cement and additives used: _____

*Attach job summaries.

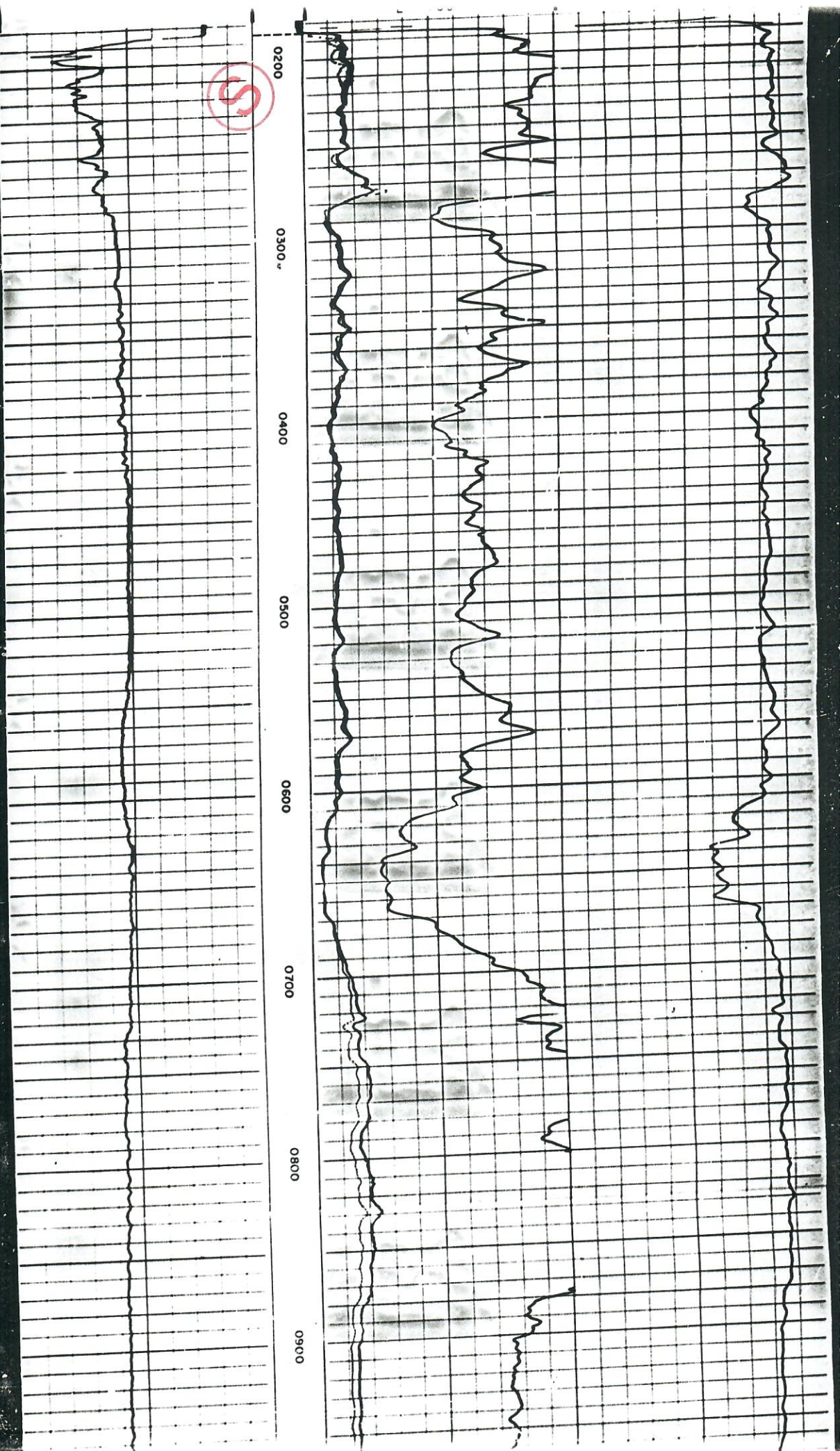
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Rex Monahan

Signed Rex Monahan Title: Operator Date: 10-07-03OGCC Approved: Col D. Matter Title: Phymer Date: 10/9/03

CONDITIONS OF APPROVAL, IF ANY:

48 Hour PA Notice required.
Contact COGCC NE Area Engineer
Kevin Lively @ (970) 522-6747



**Colorado
Oil & Gas Conservation Commission**

COGCC Results
Selected Items Report

Oil and Gas Wells Selected					
Filter Results by Formation <input type="text" value="Include"/> <input type="button" value="Filter"/>					
WELL DESCRIPTION	LOCATION	WELL INFORMATION			
Facilities Selected					
FACILITY DESCRIPTION	LOCATION	PIT INFORMATION			
		Type	Unlined	Status	
Water Wells Selected					
Filter Results by Depth <input type="text" value="Greater than"/> <input type="button" value="Filter"/>					
WELL DESCRIPTION	LOCATION	WELL INFORMATION			
		Depth	Top Perf	Bottom Perf	Aquifer
Receipt=0460128, Permit=0226996--, WOOD DANIEL R & LORRIE D	NENE 3 11N-52W	0	0	0	GW
Receipt=9045226, Permit=0075774--, WOOD RAYMOND R	NENE 3 11N-52W	521	0	0	GW
Receipt=0506741, Permit=0250798--, HIETT LESTER L FAMILY TRUST	SWSW 20 12N-52W	100	0	0	GW
Receipt=0457109A, Permit=0223739--, MEIER CO	SESE 23 12N-52W	140	0	0	GW
Receipt=0457109B, Permit=0223739--A, MEIER CO	SESE 23 12N-52W	140	0	0	GW
Receipt=9045095, Permit=0066884--, MEIER M E	SESE 23 12N-52W	140	0	0	GW
Receipt=0495897, Permit=0058284-F-, FEHRINGER KENNETH J	NWNW 25 12N-52W	0	0	0	GW
Receipt=0362463A, Permit=0175773--, FEHRINGER RANDY	NENW 26 12N-52W	160	0	0	GW
Receipt=0362463B, Permit=0175773--A, HANCOCK DON & CONNIE	NENW 26 12N-52W	120	82	120	GW
Receipt=0488632, Permit=0000363-G-, HANCOCK DON & CONNIE	NENW 26 12N-52W	0	0	0	GW
Receipt=0021889, Permit=0093461-VE-, FEHRINGER RANDY	NENW 26 12N-52W	0	0	0	GW
Receipt=0288494A, Permit=0152015--, ROBRIDS BESSIE	NESE 27 12N-52W	160	0	0	GW
Receipt=0288494B, Permit=0152015--A, GEU LARRY L & CYNTHIA A	NESE 27 12N-52W	200	80	200	GW
Receipt=0375266, Permit=0044933-F-, WALZ LEE L	NWSW 28 12N-52W	118	73	118	GW
Receipt=0373714, Permit=0181848--, WALZ LEE L	SWSW 28 12N-52W	345	225	345	GW
Receipt=0319388A, Permit=0158889--, DAVIS DAVID	SESE 32 12N-52W	235	0	0	TO

Receipt=0319388B, Permit=0158889--A, DAVIS DAVID	SESE 32 12N-52W	0	0	0	TO
Receipt=0319388C, Permit=0090519-VE-, DAVIS DAVID	SESE 32 12N-52W	0	0	0	GW
Receipt=9045528, Permit=0098797--, FEHRINGER CHARLES	SENE 33 12N-52W	375	0	0	GW