

State of Colorado  
Oil and Gas Conservation Commission  
DEPARTMENT OF NATURAL RESOURCES

FOR OGCC USE ONLY

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COGCC



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## SUNDRY NOTICE

This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (back of this form).

1. OGCC Operator Number:	59100	4. Contact Name & Phone	
2. Name of Operator:	Rex Monahan	No:	
3. Address:	Box 1231	Fax:	
City:	Sterling	State:	CO Zip: 80751
5. API Number: 05-	075 7295	6. OGCC Lease No:	33041
7. Well Name:	Elenz	Number:	#1
8. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SESE Section 21-12N-52W		
9. County:	Logan	10. Field Name:	Pebble
11. Federal, Indian or State lease number:			

Complete the  
Attachment Checklist

	Oper	OGCC
Survey Plat		
Directional Survey		
Surface Equipment Diagram		
Technical Information Page		
Other		

## General Notice

12.

<input type="checkbox"/>	Change well name from _____ to _____	Effective Date: _____
<input type="checkbox"/>	Change of location from _____ Attach new survey plat. to _____	
<input type="checkbox"/>	Abandoned Location. Is site ready for inspection?	<input type="checkbox"/> Yes <input type="checkbox"/> No
	Was location ever built?	<input type="checkbox"/> Yes <input type="checkbox"/> No
	Effective Date: _____	Permit No: _____
<input checked="" type="checkbox"/>	Well first shut in or temporarily abandoned 5-95	<input type="checkbox"/> Notice of continued shut-in status.
	Has production equipment been removed from site?	<input type="checkbox"/> Yes <input type="checkbox"/> No
	MIT required if shut in longer than two years. Date of last MIT: _____	
<input type="checkbox"/>	Well resumed production on _____	
<input type="checkbox"/>	Request for Confidential Status (6 months).	
<input type="checkbox"/>	Final reclamation will commence approximately on _____	
<input type="checkbox"/>	Final reclamation is completed and site is ready for inspection. Attach technical page describing final reclamation procedures per Rule 1000c.4.	
<input type="checkbox"/>	Change of Operator (prior to drilling). Effective Date: _____	Plugging bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual
<input type="checkbox"/>	Spud Date _____	

## Technical Engineering/Environmental Notice

13.

<input type="checkbox"/> Notice of Intent Approximate Start Date: _____	<input type="checkbox"/> Report of Work Done Date Work Completed: _____
Details of work must be described in full on Technical Information Page (Page 2 must be submitted).	
<input type="checkbox"/> Commingle Zones <input type="checkbox"/> Intent to Recomplete (Submit Form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Reservoir Stimulation <input type="checkbox"/> Perforating/Perfs Added Gross Interval Changed? <input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Convert Well to Injection (in an Approved Secondary Project) <input type="checkbox"/> Additional Source Leases for Water Disposal Well <input type="checkbox"/> Other: _____
<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> New Pit <input type="checkbox"/> Landfarming <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name

Rex Monahan

Signed

Title:

Operator

Date: 2/27/98

OGCC Approved:

Jackie Hole

Title:

EA

Date: 3-13-98

CONDITIONS OF APPROVAL, IF ANY:

STATUS REPORT REQUIRED  
ANNUALLY ON SHUT IN  
& TEMPORARILY ABANDONED WELLS.

COMPLY WITH RULE 326.b  
Run and submit Mechanical Integrity  
Test within 6 months or P & A well.