

OGCC FORM 3  
N(1/79)STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy

FOR OFFICE USE			
BY	DATE	CC	SE

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR Rex Monahan		PHONE (970) 522-0774	
ADDRESS P. O. Box 1231, Sterling, Co 80751			
2. DRILLING CONTRACTOR		PHONE	
3. LOCATION OF WELL (Footages from section lines) At surface 660' FSL, 660' FEL - SE/4 At top prod. interval reported below At total depth			
4. ELEVATIONS KB 4498' GR		5. TYPE OF WELL <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> METHANE <input type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER	
6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input type="checkbox"/> NEW WELL <input type="checkbox"/> MULTIPLE COMPLETION <input checked="" type="checkbox"/> RECOMPLETION (DATE 4/10/99)		7. FEDERAL/INDIAN OR STATE LEASE/NO.	
8. IF INDIAN, ALLOTTEE OR TRIBE NAME		9. WELL NAME AND NUMBER Elenz #1	
10. FIELD OR WILDCAT Pebble		11. QTR QTR SEC. T. R. AND MERIDIAN SESE Sec 21-T12N-R52W	
12. PERMIT NO. MD 5243'		13. API NO. 05 075072950	
14. SPUD DATE		15. DATE TO REACHED	
16. DATE COMPL. <input type="checkbox"/> D&A <input type="checkbox"/> READY TO PROD		17. COUNTY Logan	
18. STATE CO.		19. TOTAL DEPTH MD 5243' TVD	
20. PLUG BACK TOTAL DEPTH MD 5221' (origin MD)		21. DEPTH BRIDGE PLUG SET MD 5153' (1995) TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)		23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit Analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit Report)	

## 24. CASING &amp; LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SECS. & TYPE OF CEMENT	MURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or CBL)
9 5/8"	32	12 1/4		162'		125		
5 1/2"	14	7 7/8		5243'		100		4685' est

## 25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2 7/8"	5019.8' KB	5023.8' (bore from)						

## 26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) J Sandstone	5186 KB	5196 KB	5186'-5195'	1/2	36	set CIPB at 5153'
B) D Sandstone	5063 KB	5071 KB	5064-5070	1/2	24	open
C)						
D)						

## 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29.

## PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
	4/7/95	3	→	0	99	0	---		flowing
CHOKE SIZE	FLOW. TBQ PRESS.	CSQ. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
3/4	44 psig	-	→	0	788	0	---	shut in waiting on pipeline	

## PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBQ PRESS.	CSQ. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

COMPLETE AND SIGN BACK PAGE





## PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

## PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT. surface facilities not yet in place

## 31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

## 32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
D Sandstone	5063'	5071'	Gas		
J Sandstone	5186'	5196'	Gas, Oil, water - previously produced		

## 33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE &amp; ATTACH CEMENT VERIFICATION):

## 34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)

2. GEOLOGIC REPORT

3. WELLBORE SKETCH  
(See #27)

4. DST REPORT

5. DIRECTIONAL SURVEY

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

7. CORE ANALYSIS

8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James W Rowland

TITLE

Engineer

DATE 5-3-95

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AUTOMATIC COVER SHEET

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DATE: OCT- 2-95 MON 15:10

TO:

FAX #: 13038942109

FROM: REX MONAHAN

FAX #: 3035228744

05 PAGES WERE SENT

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(INCLUDING THIS COVER PAGE)



OCT- 2-95 MON 15:08

REX MONAHAN

3035228744

FAX NO. 3035228744

P.01

REX MONAHAN - FACSIMILE TRANSMITTAL

TO: Jackie Hoke  
COMPANY: OGCC

DATE: Oct 2, 1995

3 PAGES TO FOLLOW THIS COVER:

SPECIAL INSTRUCTIONS:

FAX PHONE NUMBER: 303-522-8744

Operator: Rex Monahan  
Stirling, COState of Colorado  
OIL AND GAS CONSERVATION COMMISSION  
Department of Natural Resources  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
(303) 894-2100  
(303) 894-2109 FAXTODAY'S DATE: 10-19-95 1.5+ NOTICE

RE:

Well Name: Elenz #1Location: SE 1/4 SE 1/4 S 21 T 12 N R 52 WAPI#: 05 - 075 - 7295**FINAL NOTICE**

Dear Operator of Record:

Upon review of subject well file(s) we still require the following information:

**FORM 4 SUNDRY NOTICE - Rule 305****DUE BY** Oct. 13, 1995Final Plugging & Abandonment (show depth & volume of all plugs on form, attach third party Cement Verification (Job Log) & indicate surface is, or date it will be, restored). Rules 305 & 317Change of Location (confirm both new AND old locations on map, attach new survey plat). Rule 303f & COGCC policy consider a change of 1/4 1/4 to be substantive reclamation.Abandoned Location (indicate well never drilled & surface restored). Rule 303g & COGCC policyStatus Update REQUIRED EVERY 12 MONTHS on all Shut-In, Temporarily Abandoned, or Inactive Completion wells. A Form 4 may be sent in lieu of Form 7 on SI & TA producing wells). Rule 317A Mechanical Integrity Test is required within two (2) years of Shut-In Date. Please contact Area Engineer at phone # \_\_\_\_\_ to schedule MIT for this well. Rule 324b**FORM 5 COMPLETION REPORT - Rule 306 (Required on ALL wells drilled.)**Complete front and back page (Log tops must be on form, not attached)JH \* Complete the following item(s): # 28, # \_\_\_\_\_, # \_\_\_\_\_, # \_\_\_\_\_Recompletion or Commingled Data for \_\_\_\_\_ formation. Show all formations, including original completion data, and include current, dated, well-bore diagram. Rule 320**FORM 10 CERTIFICATE OF CLEARANCE AND/OR CHANGE OF OPERATOR - Rule 310**All blanks must be completely filled in regardless of reason this form is submitted.Complete form (due within 30 days after initial sale of gas or oil production).CHANGE OF OPERATOR (must be signed by new operator & fee of \$25/well required).Date of first oil production \_\_\_\_\_ Oil Transporter/purchaser changeDate of first gas sales \_\_\_\_\_ Gas Gatherer/purchaser changeJH \* New Form for Recompleted or Commingled Formation "D sand" → when put on productionDate Shut In or Production Resumed**MISCELLANEOUS**One complete set of Wireline electric logs (or only \_\_\_\_\_ log) Rule 306Cement Verification (detailed third party job log of plugging showing depth & volume of all plugs, including type of cement used). Rules 305 & 317JH \* Other: Concerning Form 5 completion report # 29 → ProductionPERMIT EXPIRED ON \_\_\_\_\_ Submit the following applicable data:

(1) If Total Depth reached: Form 5, Form 10 (if producing) &amp; one set of all logs run

(2) If plugged: Form 4, Form 5, one set of all logs run and Cement Verification (Third Party Job Log)

(3) If never drilled: Form 4 stating "Abandoned Location &amp; Surface Restored"

Interval A should show the original completion data (J sand)Interval B should show D sand dataIf you have questions regarding this notice contact : EXT. 117 OR (118)

(please print)

BLANK FORMS ATTACHED: 1 2 3 3a 4 5 7 8 9 10 11 12 13 14 14a 15 16

PLEASE RETURN THIS NOTICE WITH YOUR RESPONSE BY 7-19-95