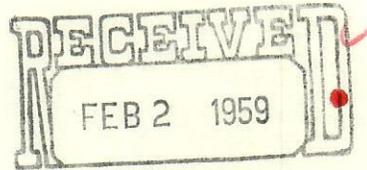




OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Pebble Operator Don M. Rounds Company  
County Logan Address 925 Petroleum Club Building  
City Denver State Colorado

Lease Name Elenz Well No. 3 Derrick Floor Elevation 4500'  
Location C NW SE Section 21 Township 12N Range 52W Meridian 6th P.M.  
1980 feet from S Section line and 1980 feet from E Section Line  
N or S E or W

Drilled on: Private Land  Federal Land  State Land   
Number of producing wells on this lease including this well: Oil Two; Gas None  
Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 29, 1959 Signed [Signature]  
Title Production Engineer

The summary on this page is for the condition of the well as above date.  
Commenced drilling January 6, 1959 Finished drilling January 11, 1959

CASING RECORD

| SIZE    | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CMT.                                   | W.O.C.  | PRESSURE TEST |     |
|---------|-------------|-------|--------------|---|---------|---------------|-----|
|         |             |       |              |   |         | Time          | Psi |
| 10 3/4" | 32.75#      | H-40  | 370'         | 175 sax, 50-50<br>pozmix + 2% gel<br>& 2% CaCl. | 12 hrs. |               |     |

CASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | Zone |    |
|----------------|--------------------------|------|----|
|                |                          | From | To |
| None           |                          |      |    |

|             |              |                 |  |
|-------------|--------------|-----------------|--|
| TOTAL DEPTH | <u>5238'</u> | PLUG BACK DEPTH |  |
|-------------|--------------|-----------------|--|

Oil Productive Zone: From None To \_\_\_\_\_ Gas Productive Zone: From None To \_\_\_\_\_  
Electric or other Logs run Induction, Electric & Micro Date January 11, 1959  
Was well cored? No Has well sign been properly posted? \_\_\_\_\_

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE |    | FORMATION | REMARKS |
|------|-----------------------------------|----------|------|----|-----------|---------|
|      |                                   |          | From | To |           |         |
|      | <u>Dry Hole</u>                   |          |      |    |           | DVR     |
|      |                                   |          |      |    |           | WRS     |
|      |                                   |          |      |    |           | HHM     |
|      |                                   |          |      |    |           | JAM ✓   |
|      |                                   |          |      |    |           | FJP     |
|      |                                   |          |      |    |           | JJD 19  |
|      |                                   |          |      |    |           | FILE    |

Results of shooting and/or chemical treatment: \_\_\_\_\_

Dry Hole

DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. 19\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M.  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

|   |
|---|
| TEST RESULTS: Bbls. oil per day _____ API Gravity _____           |
| Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil        |
| B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F) |

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

**FORMATION RECORD**

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

| FORMATION NAME                                      | TOP  | BOTTOM | DESCRIPTION AND REMARKS   |
|---|------|--------|---|
| Niobrara  | 4252 | 4565   |   |
| Carlile   | 4627 | 4836   |   |
| Greenhorn   | 4836 | 6686   |   |
| Brown Lime  | 4973 | 4980   |   |
| "D" Sand  | 5067 | 5139   | Sandstone, light gray, fine to medium grained, poor to fair porosity and permeability, spotted stain and fluorescence.                                    |
| "J" Sand  | 5195 |        | Sandstone, white to light gray, very fine grained to fine grained, hard, poor porosity and permeability, widely scattered spotted stain, no fluorescence. |
| No cores were cut.<br>No drill stem tests were run. |      |        |   |

GASING RECORD

| SIZE    | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CNT.                                   | W.O.G.  | PRESSURE TEST |
|---------|-------------|-------|--------------|---|---------|---------------|
| 10 3/4" | 32.75%      | H-40  | 370'         | 175 sks, 50-50<br>poemix + 2% gel<br>& 2% Cali. | 12 hrs. |               |

GASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | From            | To | None |
|----------------|--------------------------|-----------------|----|------|
| None           |                          |                 |    |      |
| TOTAL DEPTH    |                          | PLUG BACK DEPTH |    |      |

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL EXPLOSIVE OR CHEMICAL USED | QUANTITY | FORMATION | REMARKS |
|------|----------------------------------|----------|-----------|---------|
|      | Dry Hole                         |          |           |         |

DATA ON TEST

Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_  
 For Pumping Well: \_\_\_\_\_  
 For Flowing Well: \_\_\_\_\_  
 Flowing Press. on Gys. \_\_\_\_\_ lbs./sq.in.  
 Flowing Press. on Tpg. \_\_\_\_\_ lbs./sq.in.  
 Size Tpg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
 Size Choke \_\_\_\_\_ in.  
 Shut-in Pressure \_\_\_\_\_  
 If flowing well, did this well flow for the entire duration of this test without the use of sand or other artificial flow device? \_\_\_\_\_

|                                       |                              |
|---------------------------------------|------------------------------|
| TEST RESULTS: Bbls. oil per day _____ | API Gravity _____            |
| Gas Vol. _____ Mcf/day                | Gas-Oil Ratio _____          |
| Gas Gravity _____                     | (Corr. to 15.025 psi & 60°F) |