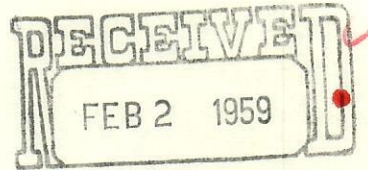




00823253

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Pebble Operator Don M. Rounds Company
County Logan Address 925 Petroleum Club Building
City Denver State Colorado

Lease Name Elenz Well No. 3 Derrick Floor Elevation 4500'
Location C NW SE Section 21 Township 12N Range 52W Meridian 6th P.M.
(quarter quarter)
1980 feet from S Section line and 1980 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil Two; Gas None
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 29, 1959

Signed George Lear
Title Production Engineer

The summary on this page is for the condition of the well as above date.
Commenced drilling January 6, 19 59 Finished drilling January 11, 19 59

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10 3/4"	32.75#	H-40	370'	175 sax, 50-50 pozmix + 2% gel & 2% CaCl.	12 hrs.		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
None				

TOTAL DEPTH 5238' PLUG BACK DEPTH _____

Oil Productive Zone: From None To _____ Gas Productive Zone: From None To _____
Electric or other Logs run Induction, Electric & Micro Date January 11, 19 59
Was well cored? No Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	<u>Dry Hole</u>					DVR
						WRS
						HHM

Results of shooting and/or chemical treatment: _____

Dry Hole

DATA ON TEST

Test Commenced _____ A.M. or P.M. 19 ____ Test Completed _____ A.M. or P.M. 19 ____

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.
Flowing Press. on Tbg. _____ lbs./sq.in.
Size Tbg. _____ in. No. feet run _____
Size Choke _____ in.
Shut-in Pressure _____

For Pumping Well:

Length of stroke used _____ inches.
Number of strokes per minute _____
Diam. of working barrel _____ inches
Size Tbg. _____ in. No. feet run _____
Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME

TOP

BOTTOM

DESCRIPTION AND REMARKS

Niobrara

4252

4565

Carlile

4627

4836

Greenhorn

4836

4866

Brown Lime

4973

4980

"D" Sand

5067

5139

Sandstone, light gray, fine to medium grained, poor to fair porosity and permeability, spotted stain and fluorescence.

"J" Sand

5195

Sandstone, white to light gray, very fine grained to fine grained, hard, poor porosity and permeability, widely scattered spotted stain, no fluorescence.

No cores were cut.

No drill stem tests were run.

DATE

January 29, 1959

COMMENCED DRILLING

January 6

THE SUMMARY ON THIS PAGE IS FOR THE CONDITION OF THE WELL AS ABOVE

THE INFORMATION GIVEN HEREIN IS A COMPLETE AND CORRECT RECORD OF THE WELL AND ALL WORK DONE THEREON SO FAR AS CAN BE DETERMINED FROM ALL AVAILABLE RECORDS.

SIGNED

TITLE

PRODUCTION ENGINEER

WELL COMPLETED AS:

Dry Hole

Oil Well

Gas Well

NUMBER OF PRODUCING WELLS ON THIS LEASE INCLUDING THIS WELL:

Oil

Gas

Two

DRILLED ON

January 6, 1959

DRILLING DEPTH

5195

WELL DEPTH

5195

WELL TYPE

32.75%

GRADE

H-40

DEPTH LANDED

370'

NO. SKS. CMT.

175 sks, 50-50

W.O.C.

12 hrs.

PRESSURE TEST

Time

1st

CASING PERFORATIONS

TYPE OF CHARGE

None

NO. PERFORATIONS PER FT.

FROM

TO

None

TOTAL DEPTH

5238'

PLUG BACK DEPTH

ON PRODUCTIVE ZONE: FROM

None

TO

None

GAS PROTECTIVE ZONE: FROM

None

TO

None

DATE

January 11

HAS WELL SIGN BEEN PROPERLY POSTED?

No

ELECTRIC OR OTHER LOSS RUN

No

INDUCTION, ELECTRIC & MICRO

No

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE

SHELL EXPLOSIVE OR CHEMICAL USED

QUANTITY

ZONE

From

To

FORMATION

REMARKS

RESULTS OF SHOOTING AND/OR CHEMICAL TREATMENT:

DATA ON TEST

TEST COMMENCED

A.M. or P.M.

19

TEST COMPLETED

A.M. or P.M.

19

FOR PUMPING WELL:

Flowing Press. on Gp.

lbs./sq.in.

Flowing Press. on Tg.

lbs./sq.in.

Size Tg.

in. No. feet run

Size Choke

in.

Shut-in Pressure

Depth of Pump

feet

Size Tg.

in. No. feet run

Diam. of working barrel

inches

Number of strokes per minute

Length of stroke used

inches

TEST RESULTS: Bbls. oil per day

API Gravity

Gas Vol.

Mcft/day

Gas-Oil Ratio

GLVBL. of oil

Gas Gravity

(Corr. to 15.025 psi & 60°F)