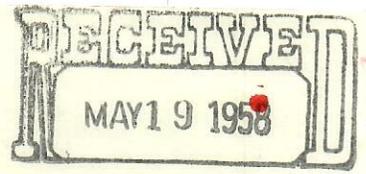


AJJ	
DVR	
WRS	<input checked="" type="checkbox"/>
HHM	
JAM	
FJP	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

OIL AND GAS COMMISSION COLORADO



WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field PEBBLE Operator DON M. ROUNDS COMPANY
County LOGAN Address 925 PETROLEUM CLUB BUILDING
City DENVER, COLORADO State _____

Lease Name (ROUNDS-SANFORD) ELEENZ Well No. 2 Derrick Floor Elevation 4498
Location C NE SE Section 21 Township 12N Range 52W Meridian (Plus 10 ft Ground Level)
1980 feet from S Section line and 660 feet from E Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil 2; Gas 0
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 5/17/1958 Signed [Signature]
Title AGENT

The summary on this page is for the condition of the well as above date.
Commenced drilling 4/2, 1958 Finished drilling 4/21, 1958

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
9 5/8"	32#	SH	192	140	24		
5 1/2"	14#	SH	5239	150	13 days		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
#1 McCullough Jets	4 (on same plane)	at 5200		
#2 " Super Cas."	4 (Total-16)	5188		5192

* Perf.#1 for squeeze-Sq w/200 sax slo-set cem. Sq.Press 2710#

TOTAL DEPTH 5240 PLUG BACK DEPTH Float Collar@5215'

Oil Productive Zone: From 5188 To 5199 Gas Productive Zone: From X To X
Electric or other Logs run Yes Date 4/21, 1958
Was well cored? Yes Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	<u>none</u>					

Results of shooting and/or chemical treatment: XX

DATA ON TEST

Test Commenced 7 A.M. XX 5/14 1958 Test Completed 7 A.M. XX 5/15 1958
For Flowing Well: Flowing Press. on Csg. X lbs./sq.in.
Flowing Press. on Tbg. _____ lbs./sq.in.
Size Tbg. _____ in. No. feet run _____
Size Choke _____ in.
Shut-in Pressure _____
For Pumping Well: Length of stroke used 34" inches.
Number of strokes per minute 16
Diam. of working barrel 1 1/4" inches
Size Tbg. 2 1/2" in. No. feet run 5210
Depth of Pump 5176 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day <u>68</u> API Gravity <u>34</u>
Gas Vol. <u>10</u> Mcf/Day; Gas-Oil Ratio <u>147</u> Cf/Bbl. of oil
B.S. & W. <u>20</u> %; Gas Gravity <u>X</u> (Corr. to 15.025 psi & 60°F)

Producing

MAY 9 1938

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Nkobrara	4240		
Ft. Hays	4520		
Carlisle	4612		
Greenhorn	4812		
Br. Lime (Bent.)	4953		
"D"	5051		
"J"	5177		
TD	5241	Schlumberger	

NOTE: WATER BEING PRODUCED IN INITIAL TEST IS WATER INVADIED FROM SQUEEZE JOB: NOT FORMATION WATER ACCORDING TO TEST MADE

Completed drilling 4/28
 Commenced drilling 4/28
 The summary on this page is for the condition of the well as above date.
 Date 5/17/1938
 Title AGENT

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST
2 1/2"	14#	SH	5230	150	13 days	
2 3/8"	32#	SH	132	140	24	

#	Type of Charge	No. Perforations per ft.		TOTAL DEPTH
		From	To	
#1	McClough jets 4 (on same plane)	5188	at 5200	5240
#2	" Super Gas. " 4 (Total-16)	5188		5240

Was well cored? Yes
 Electric or other logs run? Yes
 Gas Proven? None: From 5188 To 5199
 Date 4/21
 Has well sign been properly posted? Yes

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY		FORMATION	REMARKS
		From	To		
	NONE				

DATA ON TEST
 Test Completed 5/14 1938
 Test Completed 5/15 1938
 For Pumping Well:
 Length of stroke used 34 inches
 Number of strokes per minute 16
 Diameter of working barrel 1 1/2 inches
 Size of pump 5 1/2 in. No. feet run 3210
 Depth of pump 510 feet

TEST RESULTS: Bbls. oil per day 68	API Gravity 34
Gas Vol. 10 Mc/Day	Gas-Oil Ratio 147
B.S. & V. 20	Gas Gravity X
	(Corr. to 14.732 psi & 60°F)