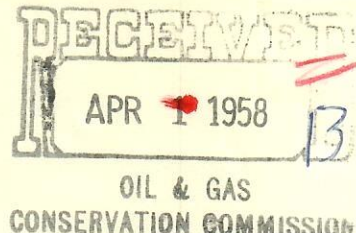




00823243

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Pebble Operator The Ohio Oil Company
County Logan Address P. O. Box #39
City Sidney State Nebraska
Lease Name W. Ruhter Well No. 1 Derrick Floor Elevation 4489' KB
Location C SW SE Section 22 Township 12N Range 52W Meridian 6 PM
(quarter quarter)
660 feet from South Section line and 660 feet from West Section Line
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 31, 1958 Signed [Signature]
Title District Petroleum Engineer
The summary on this page is for the condition of the well as above date.
Commenced drilling January 15, 19 58 Finished drilling January 25, 19 58

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10-3/4	32.75	"A"	210'	150	24 Hrs	1/2 Hr	600

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
None				

TOTAL DEPTH 5298' KB

PLUG BACK DEPTH _____

Oil Productive Zone: From None To _____ Gas Productive Zone: From None To _____
Electric or other Logs run Electrical Log and MicroLog Date January 24, 19 58
Was well cored? Noe Has well sign been properly posted? None

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
None						

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced None A.M. or P.M. 19 58 Test Completed None A.M. or P.M. 19 58
For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in.
Flowing Press. on Tbg. _____ lbs./sq.in.
Size Tbg. _____ in. No. feet run _____
Size Choke _____ in.
Shut-in Pressure _____
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____
For Pumping Well: Length of stroke used _____ inches.
Number of strokes per minute _____
Diam. of working barrel _____ inches
Size Tbg. _____ in. No. feet run _____
Depth of Pump _____ feet.

TEST RESULTS: Bbls. oil per day None API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
First Dakota	5080'	5147'	Sandstone, medium to fine grained, slight to well cemented, stain, spotty to no fluorescence.
Third Dakota	5209'	5287'	Sandstone, medium to fine grained, well cemented, no stain or fluorescence. Shale, dark gray, silty and shaley.
No cores taken in this well.			
Drill-stem test #1: Straddle tested by Johnson Testers from 5099' to 5105' KB. Initial shut in 33 minutes. Tool open 1-1/4 hours. Final shut in 30 minutes. Weak blow of air throughout the test with a maximum of 8840 cubic foot per day. ISIP 1025 psig, IFP 20 psig, FFP 110 psig, FSIP 1060 psig, HH 2775 psig. Recovered 20' oil, 40' oil-cut mud, 185' fresh water in 3 1/2", 13.30#, I.T. drill pipe.			

TEST RESULTS: hole on page 1

Gas Vol

Gas Gravity

API Gravity

TEST RESULTS: hole on page 2

Gas Vol

Gas Gravity

API Gravity