



RECEIVED APR 1 1958 OIL & GAS CONSERVATION COMMISSION

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT

Ref

AJJ	
DVR	
WRS	
HHM	
JAM	
FJP	
JJD	

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Pebble Operator The Ohio Oil Company
 County Logan Address P. O. Box #39
 City Sidney State Nebraska
 Lease Name W. Ruhter Well No. 1 Derrick Floor Elevation 4489' KB
 Location C SW SE Section 22 Township 12N Range 52W Meridian 6 PM
 (quarter quarter) feet from South Section line and 660 feet from West Section Line
 N or S E or W

Drilled on: Private Land Federal Land State Land
 Number of producing wells on this lease including this well: Oil None; Gas None
 Well completed as: Dry Hole Oil Well Gas Well
 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 31, 1958 Signed [Signature] Title District Petroleum Engineer
 The summary on this page is for the condition of the well as above date.
 Commenced drilling January 15, 19 58 Finished drilling January 25, 19 58

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10-3/4	32.75	"A"	210'	150	24 Hrs	1/2 Hr	600

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
None			

TOTAL DEPTH 5298' KB PLUG BACK DEPTH _____

Oil Productive Zone: From None To _____ Gas Productive Zone: From None To _____
 Electric or other Logs run Electrical Log and MicroLog Date January 24, 19 58
 Was well cored? Noe Has well sign been properly posted? None

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
None						

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced None A.M. or P.M. 19 Test Completed None A.M. or P.M. 19
 For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in.
 Flowing Press. on Tbg. _____ lbs./sq.in.
 Size Tbg. _____ in. No. feet run _____
 Size Choke _____ in.
 Shut-in Pressure _____
 For Pumping Well: Length of stroke used _____ inches.
 Number of strokes per minute _____
 Diam. of working barrel _____ inches
 Size Tbg. _____ in. No. feet run _____
 Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day <u>None</u> API Gravity _____	SEE REVERSE SIDE
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil	
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)	

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
First Dakota	5080'	5147'	Sandstone, medium to fine grained, slight to well cemented, stain, spotty to no fluorescence.
Third Dakota	5209'	5287'	Sandstone, medium to fine grained, well cemented, no stain or fluorescence. Shale, dark gray, silty and shaley.
No cores taken in this well.			
Drill-stem test #1: Straddle tested by Johnson Testers from 5099' to 5105' KB. Initial shut in 33 minutes. Tool open 1-1/4 hours. Final shut in 30 minutes. Weak blow of air throughout the test with a maximum of 8840 cubic foot per day. ISIP 1025 psig, IFF 20 psig, FFP 110 psig, FSIP 1060 psig, HH 2775 psig. Recovered 20' oil, 40' oil-cut mud, 185' fresh water in 3 1/2", 13.30%, I.T. drill pipe.			

TEST RESULTS: none on gas, none on oil
 Gas Vol: _____
 Oil Vol: _____
 (Give in cubic feet per 2000)