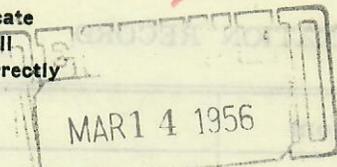


R53W

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Locate Well Correctly

T9N



OIL & GAS CONSERVATION COMMISSION



00255349

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO

AJJ	
DVR	
FJK	
OPS	
MM	
AH	
JJD	✓
FILE	

LOG OF OIL AND GAS WELL

Claycomb & Guide

Field North Minto Company The New Drilling Co.
 County Logan Address 1018 Patterson Bldg., Denver, Colo.
 Lease KELLEY
 Well No. 1 Sec. 25 Twp. 9N Rge. 53W Meridian 6th State or Pat. Pat.

Location 1980 Ft. (S) of North Line and 1980 Ft. (W) of East line of Sec. 25 Elevation 4139' (KB)
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *S. Morrison*

Date March 12, 1956 Title Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling April 17, 19 54 Finished drilling April 25, 19 54

"J" Sand OIL AND GAS SANDS OR ZONES
 No. 1, from 4820' to 4840' (ES Log) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

"D" Sand IMPORTANT WATER SANDS
 No. 1, from 4704 to 4750 (ES Log) No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4"	32.75	Republic	164	100	12	400 p.s.i.
5-1/2"	15.5	Republic	4911	225	72	1500 p.s.i.
2" EUE	4.7	Republic	4815	-	-	

COMPLETION DATA

Total Depth 4919' (KB) ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4919'
 Casing Perforations (prod. depth) from 4832 to 4840' (ES Log) ft. No. of holes 32
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow None
 Shooting Record -

Prod. began May 2 19 54 Making 180 bbls./day of 40° A. P. I. Gravity Fluid on 3/4" Choke. Pump
 Tub. Pres. 60 lbs./sq. in. Csg. Pres. 20 lbs./sq. in. Gas Vol. NG Mcf. Gas Oil Ratio NG
 Length Stroke - in. Strokes per Min. - Diam. Pump - in.
 B. S. & W. 0 % Gas Gravity NG BTU's/Mcf. NG Gals. Gasoline/Mcf. NG

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log * Yes Date April 26 19 54 Straight Hole Survey Yes Type Totco
 Gammaray Log Yes Date April 28 19 54 Other Types of Hole Survey - Type _____
 Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
 Core Analysis Yes Depth 4824 to 4840
 _____ to _____ * Also Laterolog and Microlog.

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	3856		Core No. 1: 4706-4726 (ES Log) Core No. 2: 4821-4863 (ES Log)
Ft. Hayes	4192		
Carlisle	4237		Drill Stem Test #1: 4830-4866 (KB)
Greenhorn	4459		Tool open 2-1/4 hours. Gas to surface in 9 minutes. Oil to surface in 2 hours 10 minutes.
Bentonite	4605		Recovered 870' free oil, 60' gas and water cut mud.
"D" Sand	4704		FFP: 80-510 p.s.i.; SIP: 1280 psi/15 minutes.
"J" Sand	4820		

(Continue on reverse side)

5-1/2" Casing set at 4911' (KB) with 225 sacks.

Production