

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/19/2022

Submitted Date:

01/24/2022

Document Number:

693200918

FIELD INSPECTION FORM

Loc ID 335607 Inspector Name: Murray, Richard On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

- 4 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Caerus		COGCC.inspections@caerusoilandgas.com	All Piceance inspections
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	Engineering Integrity Supervisor

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
481310	SPILL OR RELEASE	CL	12/29/2021		-	L29 6C-32 flow line	EG

General Comment:

[Engineering Integrity Inspection performed on January 24, 2022; in response to Initial form 19-release report Doc # 402907166](#)
[Repairs made 2" flowline and pressured test before putting back into service](#)

Inspected Facilities

Facility ID: 481310 Type: SPILL OR API Number: - Status: CL Insp. Status: EG

Flowline

#1	Type: Dump Line	1 of Lines
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Flowline Description

Flowline Type: Dump Line Size: 2" Material: Carbon Steel
 Variance: Age: 15-20 Yrs Contents: Multiphase

Integrity Summary

Failures: External Corrosion Spills: Yes Repairs Made: Yes
 Coatings: Yes External H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Operator thinks root cause is due to incorrect installation. Rock was found under flowline. Hole was in the 6 o'clock position and in a low spot
 Flowline was pressured up to 560psi, loss 11psi after 90 minutes with no loss last 30 minutes

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693200919	Photo 1	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5642756
693200920	Photo 2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5642757