

FORM 6 Rev 6/99

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY



WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 97065
Name of Operator: Winslow Resources, Inc.
Address: 2840 Berry Lane
City: Golden State: CO Zip: 80401
Contact Name and Telephone: Dave Winslow
No: 303 279-1629
Fax: 303 279-8430
24 hour notice required, contact:
Tel: [S]

API Number: 05-075-9322 OGCC Lease No.: Other wells this lease? [] Y [X] N
Well Name: Janice Fehringer Well Number: 1
Location (QtrQtr, Sec, Twp, Rng, Meridian): SW 1/4 SE 1/4 Sec 34 - T12N - R52W - 6th P.M.
County: Logan Federal, Indian or State Lease Number:
Field Name: Falcon Field Number: 23810
Wellbore Diagram
Cement Job Summary
Wireline Job Summary

[] Notice of Intent to Abandon [X] Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon
Reason for Abandonment: [X] Dry [] Production Sub-Economic [] Mechanical Problems [] Other
Casing to be Pulled [] Yes [] No Top of Casing Cement:
Fish in Hole: [] Yes [] No If yes, explain details below Wellbore has Uncemented Casing Leaks: [] Yes [] No If yes, explain details below

Current and Previously Abandoned Zones

Table with 6 columns: Formation, Perforations-Top, Perforations-Bottom, Date Abandoned, Method of Isolation, Plug Depth

Casing History

Table with 5 columns: Casing String, Casing Size, Casing Depth, Cement Top, Stage Cement Top

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth with sacks cmt on top. CIBP #2: Depth with sacks cmt on top.
Set 40 sks cmt from 5160 ft. to 5080 ft. in [] Casing [X] Open Hole [] Annulus
Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
Dry-Hole Marker: [X] Yes [] No

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of inch casing. Plugging Date: 5/11/98
*Wireline Contractor:
*Cementing Contractor: Cementery One
Type of Cement and Additives Used: Neat
*Attach Job Summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

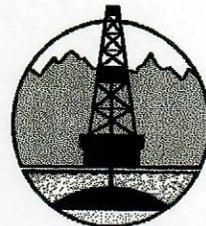
Print Name: David Winslow Signed: [Signature]
Title: President Date: 4/3/03

OGCC Approved: [Signature] Title: Date: 4/2/03

CONDITIONS OF APPROVAL, IF ANY:

Submit Form 5 completion report for this well ASAP

FAX TRANSMISSION



WINSLOW RESOURCES, INC.
 2840 Berry Lane
 Golden, CO 80401

Phone : (303) 279-1629
Fax : (303) 279-8430
Cell : (303) 919-8847
Email : 75502.3362@compuserve.com

COMPANY:	Colo O&G Commission	DATE:	April 3, 2003
ATTN:	Linda Pavelka	CC:	
FROM:	Dave Winslow	Re:	Janice Fehringer
FAX NO:	303 894-2109	Total pages	4



Dear Janice,

Here is Form 6 plus the geologic report on the Janice Fehringer well. The Cementers Energy ticket is for the surface casing and I don't have one for the plugging, but the depths and sacks are listed on the geologic report.

Give me a call if you need anything else.

Regards,

Dave
 Dave Winslow

Casing Recovered: _____ ft. of _____ inch casing. Plugging Date: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

*Attach Job Summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: David Winslow

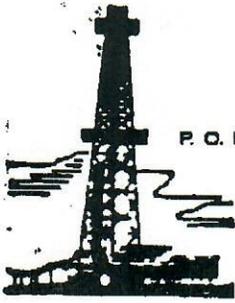
Signed: *Dave Winslow*

Title: President

Date: 4/3/03

OGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:



CEMENTER'S ENERGY INC.

P. O. BOX 1587 • SCOTTSBLUFF, NE 69363-1587 • (308) 832-8855
FAX 308-832-3991

Our Invoice

No 17905



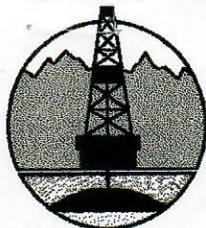
Date 5-7-98		Well Owner Winslow Resources		Well No. 1		Lease Janice Febringer	
County Logan			State Co.			Field	
Charge To Ashby Drilling Inc. (Rig #2)						Charge Code	
Address 1776 Lincoln St Suite #810						For (Office Use Only)	
City, State Denver Co. 80203							
Pump Truck No. 1209		Code	Bulk Truck No. 1214		Code		
Type of Job		Depth		Fl. 430		to	
Surface 8 5/8		Bottom of Surface		Fl. 427		to	
Plug		Plug Landed @ 412		Fl.	Time On 0015		
Production		Pipe Landed @ 427		Fl.	Plug down 0300		

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓ 100% Excess	260	SX		2846.00
	Poz. Mix				
	Calcium Chloride	3%			
	Gel % Flo-Seal 1/4 % per sack				
	Handling Charge				
	Hauling Charge				
	Additional Pump Charge Cement	40	57 7/8		284.00
	Mileage P.T.				
	Thread Lock	1			30.00
	8 5/8 Cement Bucket	1			250.00
	8 5/8 Centralize	1			Incl.
	Mixing Rate 4 bpm Displacement Rate 6 bpm				
	Slurry wt - 15.2 ppq 6 sx per bbl.				

Remarks: Pic Fresh 20 - bbl. H2O	Tax Reference Code	Sub Total	3410.00
Displace w/ 20 bbls H2O	State Co. 03 %	Tax	102.30
Circ w/ 5 bbls cement	Disc	Total	3512.30

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1209		Pump Truck		95			
1214		Bulk Truck		95			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.



WINSLOW RESOURCES, INC.

2840 Berry Lane - Golden, Colorado 80401 - Phone: (303) 279-1629 - Fax: (303) 279-1430

GEOLOGIC REPORT

#1 Janice Fehringer
 S¹/₂ S¹/₂ Section 34 (660' fsl, 2400' fel)
 Twp 12N, Rge 52W
 Logan County, Colorado



Chronological Record

May 7, 1998 Ashby Drilling Rig #2 moved on location. Set 8-5/8", 24# surface casing at 428' KB with 300 sacks cement.
 May 8 Waiting on cement.
 May 9 Drilling at 3500'.
 May 10 Drilling at 5104'.
 May 11 Reached total depth of 5283'. Ran Schlumberger Induction log. Plugged well with 40 sacks cement at 5160', 40 sacks cement at 469', and 10 sacks in the top of the surface casing, according to instructions from Colorado Oil and Gas Commission.

Deviations ¼° @ 430', 1° @ 956', 1° @ 1491', 2½° @ 2400', 1½° @ 2589', 1° @ 3090', 1° @ 3496', 1½° @ 4205', 1° @ 5104'.

Muddy "D" and "J" Samples Description (corrected to log depths)

5088' to 5100' Sandstone, fine grained, white, carbonaceous, light oil stain and good yellow white fluorescence.
 5100' to 5110' Shale, dark grey, silty.
 5110' to 5135' Sandstone, white, fine grained, good porosity & permeability, water bearing, no show.
 5135' to 5150' Shale, dark grey, silty.
 5150' to 5165' Siltstone, grey, shaley.
 5165' to 5215' Shale, dark grey, silty, pyritic.
 5215' to 5235' Sandstone, salt & pepper, very fine grained, mottled with shale, no effective P&P, no show.
 5235' to 5245' Sandstone, white, fine grained, quartzitic, low effective P&P, no show.
 5245' to 5265' Sandstone, white, fine grained, soft, clay filled, no effective P&P, no show.
 5265' to 5283' Shale, dark grey, fissile, silty.

Schlumberger Formation Tops

	Elevations: Ground 4488' KB 4499'
Niobrara shale 4285'	Muddy "D" sand 5088' (-589')
Ft. Hays limestone 4594'	Huntsman shale 5168'
Codell sandstone 4648'	Muddy "J" sand 5214' (-715')
Carlile shale 4655'	Total Depth (driller) 5283'
Greenhorn limestone 4824'	Total Depth (logger) 5295'
Bentonite marker 4996'	(Logger hit bridge at 5256')

Discussion

The #1 Janice Fehringer was drilled to a total depth of 5283', which is 19' into the Skull Creek shale formation. An analysis of the Schlumberger Induction log and the drill cuttings showed no commercial zone of interest.

Structurally the well ran flat to the two north Falcon Field wells and 7' low to the west offset. The pay "D-1" sand exhibited shows in the samples, however, the log showed it to be poorly developed and water bearing. In addition, circulation was lost while drilling the upper "D" which would indicate a depleted zone. The "J-2" sand was not developed and the "J-3" was tight with no show seen in the samples.

This well proved the Falcon Field to be a small structurally controlled field with no further development possible.


 Donald C. Winslow
 Geologist