

FORM
6
Rev 6/99State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY



WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 97065

Name of Operator: Winslow Resources, Inc.

Address: 2840 Berry Lane

City: Golden State: CO Zip: 80401

Contact Name and Telephone
Dave Winslow

No: 303 279-1629

Fax: 303 279-8430

24 hour notice required,
contact:

Tel:

API Number: 05-075-9322

OGCC Lease No.:

Other wells this lease? ☐ Y ☒ N

Well Name: Janice Fehringer

Well Number: 1

Location (QtrQtr, Sec, Twp, Rng, Meridian): SW 1/4 SE 1/4 Sec 34 - T12N - R52W - 6th P.M.

County: Logan

Federal, Indian or State Lease Number:

Field Name: Falcon

Field Number: 23810

Complete the
Attachment Checklist
Oper OGCC

Wellbore Diagram

Cement Job Summary

Wireline Job Summary

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment: ☒ Dry ☐ Production Sub-Economic ☐ Mechanical Problems ☐ OtherCasing to be Pulled ☐ Yes ☐ No Top of Casing Cement:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing Leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perforations- Top	Perforations- Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top
Surface	8 5/8" 24 #/ft	428'	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.

Set 40 _____ sks cmt from 5160 _____ ft. to 5080 _____ ft. in ☐ CasingSet _____ sks cmt from _____ ft. to _____ ft. in ☐ CasingSet _____ sks cmt from _____ ft. to _____ ft. in ☐ CasingSet _____ sks cmt from _____ ft. to _____ ft. in ☐ CasingSet _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Set 40 _____ sacks half in, half out surface casing from 469' _____ ft. to 400' _____ ft.

Set 10 _____ sacks at surface

Cut four feet below ground level, weld on plate

Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole

Set _____ sacks in mouse hole

NOTE: Two (2) sacks cement
Required on all CIBPs.☒ Open Hole ☐ Annulus☐ Open Hole ☐ Annulus☐ Open Hole ☐ Annulus☐ Open Hole ☐ Annulus☐ Open Hole ☐ Annulus

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing. Plugging Date: 5/11/28

*Wireline Contractor:

*Cementing Contractor: Cementery Inc

Type of Cement and Additives Used: Neat

*Attach Job Summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: David Winslow

Signed: D. Winslow

Title: President

Date: 4/3/03

OGCC Approved: C. D. Matter Title: _____ Date: 4/2/03

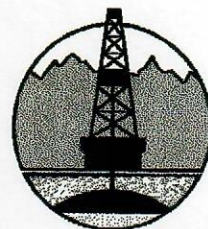
CONDITIONS OF APPROVAL, IF ANY:

Submit Form 5 completion report
for this well ASAP

FAX TRANSMISSION

WINSLOW RESOURCES, INC.
2840 Berry Lane
Golden, CO 80401

Phone : (303) 279-1629
Fax : (303) 279-8430
Cell : (303) 919-8847
Email : 75502.3362@compuserve.com



COMPANY:	Colo O&G Commission	DATE:	April 3, 2003
ATTN:	Linda Pavelka	CC:	
FROM:	Dave Winslow	Re:	Janice Fehringer
FAX NO:	303 894-2109	Total pages	4



Dear Janice,

Here is Form 6 plus the geologic report on the Janice Fehringer well. The Cementers Energy ticket is for the surface casing and I don't have one for the plugging, but the depths and sacks are listed on the geologic report.

Give me a call if you need anything else.

Regards,

Dave
Dave Winslow

Casing Recovered: _____ ft. of _____ inch casing. Plugging Date: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

*Attach Job Summaries.

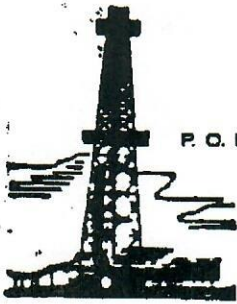
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: David Winslow Signed: *Dave Winslow*

Title: President Date: 4/3/03

OGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:



CEMENTER'S ENERGY INC.

P. O. BOX 1587 • SCOTTSBLUFF, NE 69363-1587 • (308) 632-8855
FAX 308-632-3991

Our Invoice

No 17905



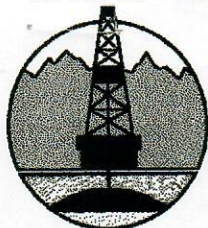
Date 5-7-98	Well Owner Winslow Resources	Well No. 1	Lease Janice Fehringar
County Logan	State Co.	Field	
Charge To Ashby Drilling Inc. (Rig #2)	Charge Code		
Address 1776 Lincoln St Suite #810	For (Office Use Only)		
City, State Denver Co. 80203			
Pump Truck No. 1209	Code	Bulk Truck No. 1214	Code
Type of Job	Depth	Fl. 430	to
Surface 8 5/8	Bottom of Surface	Fl. 427	to
Plug	Plug Landed @ 412	Fl.	Time On 0015
Production	Pipe Landed @ 427	Fl.	Plug down 0300

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓ 100% Excess	260	SX		2846 00
	Poz. Mix				
	Calcium Chloride	370			
	Gel % Flo-Seal 1/4 % per sack				
	Handling Charge				
	Hauling Charge				
	Additional Pump Charge Cement	40	57 7 1/2		284 00
	Mileage P.T.				
	Thread Lock	1			30 00
	8 5/8 Cement Bucket	1			250 00
8 5/8	Centrallize	1			Incl.
Mixing Rate 4 bpm Displacement Rate 6 bpm					
Slurry wt - 15.2 ppq 6 SX per bbl.					

Remarks: Pic fresh 20 - bbl. H ₂ O	Tax Reference Code	Sub Total	3410 00
Displace w/ 20 bbls H ₂ O	State Co. 03 %	Tax	102 30
Circ w/ 5 bbls cement	Disc	Total	3512 30

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1209		Pump Truck		95			
1214		Bulk Truck		95			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.



WINSLOW RESOURCES, INC.

2840 Berry Lane - Golden, Colorado 80401 - Phone: (303) 279-1629 - Fax: (303) 279-1430

GEOLOGIC REPORT

#1 Janice Fehringer

S_{1/2} S_{1/2} Section 34 (660' fsl, 2400' fel)

Twp 12N, Rge 52W

Logan County, Colorado



Chronological Record

May 7, 1998 Ashby Drilling Rig #2 moved on location. Set 8-5/8", 24# surface casing at 428' KB with 300 sacks cement.

May 8 Waiting on cement.

May 9 Drilling at 3500'.

May 10 Drilling at 5104'.

May 11 Reached total depth of 5283'. Ran Schlumberger Induction log. Plugged well with 40 sacks cement at 5160', 40 sacks cement at 469', and 10 sacks in the top of the surface casing, according to instructions from Colorado Oil and Gas Commission.

Deviations ¼° @ 430', 1° @ 956', 1° @ 1491', 2½° @ 2400', 1½° @ 2589', 1° @ 3090', 1° @ 3496', 1½° @ 4205', 1° @ 5104'.

Muddy "D" and "J" Samples Description (corrected to log depths)

5088' to 5100' Sandstone, fine grained, white, carbonaceous, light oil stain and good yellow white fluorescence.

5100' to 5110' Shale, dark grey, silty.

5110' to 5135' Sandstone, white, fine grained, good porosity & permeability, water bearing, no show.

5135' to 5150' Shale, dark grey, silty.

5150' to 5165' Siltstone, grey, shaley.

5165' to 5215' Shale, dark grey, silty, pyritic.

5215' to 5235' Sandstone, salt & pepper, very fine grained, mottled with shale, no effective P&P, no show.

5235' to 5245' Sandstone, white, fine grained, quartzitic, low effective P&P, no show.

5245' to 5265' Sandstone, white, fine grained, soft, clay filled, no effective P&P, no show.

5265' to 5283' Shale, dark grey, fissile, silty.

Schlumberger Formation Tops

Niobrara shale	4285'
Ft. Hays limestone	4594'
Codell sandstone	4648'
Carlile shale	4655'
Greenhorn limestone	4824'
Bentonite marker	4996'

Elevations: Ground 4488' KB 4499'

Muddy "D" sand	5088' (-589')
Huntsman shale	5168'
Muddy "J" sand	5214' (-715')
Total Depth (driller)	5283'
Total Depth (logger)	5295'
(Logger hit bridge at 5256')	

Discussion

The #1 Janice Fehringer was drilled to a total depth of 5283', which is 19' into the Skull Creek shale formation. An analysis of the Schlumberger Induction log and the drill cuttings showed no commercial zone of interest.

Structurally the well ran flat to the two north Falcon Field wells and 7' low to the west offset. The pay "D-1" sand exhibited shows in the samples, however, the log showed it to be poorly developed and water bearing. In addition, circulation was lost while drilling the upper "D" which would indicate a depleted zone. The "J-2" sand was not developed and the "J-3" was tight with no show seen in the samples.

This well proved the Falcon Field to be a small structurally controlled field with no further development possible.

Donald C. Winslow
Geologist