

FORM

5

Rev 6/99

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01201372

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of a well's completion. If the well is deepened or sidetracked, a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (completed Interval Report). If the well has been plugged, submit Form 6 (Well Abandonment Report).

1. OGCC Operator Number: 97065

2. Name of Operator: Winslow Resources, Inc

3. Address: 2840 Berry Lane

City: Golden State: CO Zip: 80401

4. Contact Name and Telephone
Dave Winslow

No: 303 279-1629

Fax: 303 279-8430

5. API Number: 075-09322

6. County: Logan

7. Well Name: Janice Fehringer

Well Number: 1

8. Location (QtrQtr, Sec, Twp, Rng, Meridian): S½ S½ Sec 34 - 12N - 52W - 6th PM

Footage at Surface: 660' fsl, 2400' fel

9. Was a directional survey run? ☐ Y ☒ N

If directional, footage at Top of Prod. Zone:

If directional, footage at Bottom Hole:

10. Field Name:

10. Field Number:

11. Federal, Indian or State Lease Number:

12. Spud Date 5/7/98

13. Date TD 5/11/98

14. Date Completed or D&A
5/11/9816. Total Depth
MD 5295'

TVD

17. Plug Back Total
MD

TVD

18. Was a Mud Log Run? ☐ Yes ☒ No

** One copy of all electric and mud logs must be submitted.**

19. Elevations

GR 4488'

KB 4499'

20. List Electric Logs Run:

Complete the
Attachment Checklist
Operator OGCC

Survey Plat

Directional Survey

Surface Equipment

Technical Info Page

Other

15 Well Classification

☒ Dry ☐ Oil ☐ Gas☐ Coalbed☐ Stratigraphic ☐ Disposal☐ Enhanced Recovery☐ Gas Storage ☐ Observation☐ Other:

21.

CASING, LINER and CEMENT

Submit contractor's cement job summary for each string cemented

| String | Hole Size | Csg/Liner Size | Csg/Liner Wt (Lbs) | Csg/Liner Top | Csg/Tool Setting Depth | No. of Sacks | Cement Interval | | Identify Method | |
|--------------|-----------|----------------|--------------------|---------------|------------------------|--------------|-----------------|--------|--------------------------|--------------------------|
| | | | | | | | Top | Bottom | CBL | Calc |
| Surface | 12 1/4 | 8 5/8 | 24 | 0 | 428' | 300 | 0 | 428 | <input type="checkbox"/> | <input type="checkbox"/> |
| Stage Cement | | | | | | | | | <input type="checkbox"/> | <input type="checkbox"/> |
| | | | | | | | | | <input type="checkbox"/> | <input type="checkbox"/> |
| Stage Cement | | | | | | | | | <input type="checkbox"/> | <input type="checkbox"/> |
| | | | | | | | | | <input type="checkbox"/> | <input type="checkbox"/> |
| Stage Cement | | | | | | | | | <input type="checkbox"/> | <input type="checkbox"/> |
| | | | | | | | | | <input type="checkbox"/> | <input type="checkbox"/> |
| Stage Cement | | | | | | | | | <input type="checkbox"/> | <input type="checkbox"/> |
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| | | | | | | | | | <input type="checkbox"/> | <input type="checkbox"/> |
| | | | | | | | | | <input type="checkbox"/> | <input type="checkbox"/> |

22.

FORMATION LOG INTERVALS and TEST ZONES

| Formation | Measured Depth | | Check if applies | | Comments |
|-----------|----------------|--------|--------------------------|--------------------------|------------------------------|
| | Top | Bottom | DST | Cored | |
| | | | <input type="checkbox"/> | <input type="checkbox"/> | See Attached Geologic Report |
| | | | <input type="checkbox"/> | <input type="checkbox"/> | |
| | | | <input type="checkbox"/> | <input type="checkbox"/> | |
| | | | <input type="checkbox"/> | <input type="checkbox"/> | |
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| | | | <input type="checkbox"/> | <input type="checkbox"/> | |
| | | | <input type="checkbox"/> | <input type="checkbox"/> | |

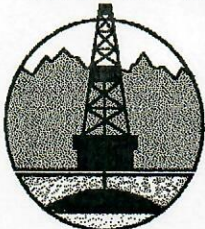
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: D. G. Winslow

Signed: DG Winslow

Title: President

Date: 6-10-03



WINSLOW RESOURCES, INC.

2840 Berry Lane - Golden, Colorado 80401 - Phone: (303) 279-1629 - Fax: (303) 279-8430

GEOLOGIC REPORT

#1 Janice Fehringer

S¹/₂ S¹/₂ Section 34 (660' fsl, 2400' fel)

Twp 12N, Rge 52W

Logan County, Colorado



Chronological Record

May 7, 1998 Ashby Drilling Rig #2 moved on location. Set 8-5/8", 24# surface casing at 428' KB with 300 sacks cement.
 May 8 Waiting on cement.
 May 9 Drilling at 3500'.
 May 10 Drilling at 5104'.
 May 11 Reached total depth of 5283'. Ran Schlumberger Induction log. Plugged well with 40 sacks cement at 5160', 40 sacks cement at 469', and 10 sacks in the top of the surface casing, according to instructions from Colorado Oil and Gas Commission.

Deviations 1/4° @ 430', 1° @ 956', 1° @ 1491', 2 1/2° @ 2400', 1 1/2° @ 2589', 1° @ 3090', 1° @ 3496', 1 1/2° @ 4205', 1° @ 5104'.

Muddy "D" and "J" Samples Description (corrected to log depths)

5088' to 5100' Sandstone, fine grained, white, carbonaceous, light oil stain and good yellow white fluorescence.
 5100' to 5110' Shale, dark grey, silty.
 5110' to 5135' Sandstone, white, fine grained, good porosity & permeability, water bearing, no show.
 5135' to 5150' Shale, dark grey, silty.
 5150' to 5165' Siltstone, grey, shaley.
 5165' to 5215' Shale, dark grey, silty, pyritic.
 5215' to 5235' Sandstone, salt & pepper, very fine grained, mottled with shale, no effective P&P, no show.
 5235' to 5245' Sandstone, white, fine grained, quartzitic, low effective P&P, no show.
 5245' to 5265' Sandstone, white, fine grained, soft, clay filled, no effective P&P, no show.
 5265' to 5283' Shale, dark grey, fissile, silty.

Schlumberger Formation Tops

Niobrara shale 4285'
 Ft. Hays limestone 4594'
 Codell sandstone 4648'
 Carlile shale 4655'
 Greenhorn limestone 4824'
 Bentonite marker 4996'

Elevations: Ground 4488' KB 4499'

Muddy "D" sand 5088' (-589')
 Huntsman shale 5168'
 Muddy "J" sand 5214' (-715')
 Total Depth (driller) 5283'
 Total Depth (logger) 5295'
 (Logger hit bridge at 5256')

Discussion

The #1 Janice Fehringer was drilled to a total depth of 5283', which is 19' into the Skull Creek shale formation. An analysis of the Schlumberger Induction log and the drill cuttings showed no commercial zone of interest.

Structurally the well ran flat to the two north Falcon Field wells and 7' low to the west offset. The pay "D-1" sand exhibited shows in the samples, however, the log showed it to be poorly developed and water bearing. In addition, circulation was lost while drilling the upper "D" which would indicate a depleted zone. The "J-2" sand was not developed and the "J-3" was tight with no show seen in the samples.

This well proved the Falcon Field to be a small structurally controlled field with no further development possible.

Donald C. Winslow
 Geologist