



00300389

JANICE FEHRINGER 1
 SW SE 34 T12N R52W

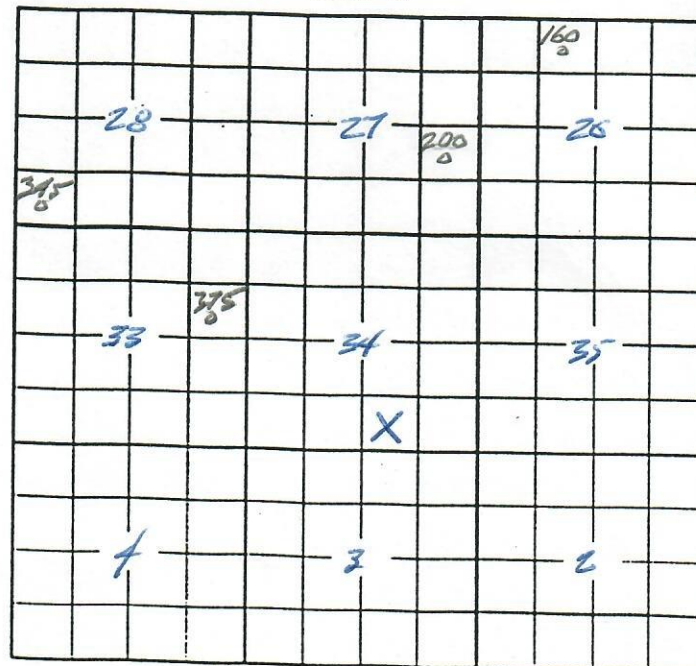
	QTR	QTR	SEC	TWNS	RANGE	PM	NAME	DEPTH	TPERF	BPERF
A			25	120N	0520W	S	MONHEISER L			
B	SE	NW	25	120N	0520W	S	FEHRINGER DORYS G.			
C	SE	NW	25	120N	0520W	S	DORYS G FEHRINGER CO	135	70	135
D	SE	SE	25	120N	0520W	S	FEHRINGER KENNETH J & JUDITH E			
E	SE	SE	25	120N	0520W	S	FEHRINGER KENNETH J & JUDITH E			
F	SE	SE	25	120N	0520W	S	FEHRINGER KENNETH J & JUDITH E			
G	SE	SE	25	120N	0520W	S	FEHRINGER KENNETH J	125	115	125
H	NE	NW	26	120N	0520W	S	FEHRINGER RANDY	160		
I	NE	NW	26	120N	0520W	S	FEHRINGER RANDY	120	82	120
J	NE	NW	26	120N	0520W	S	FEHRINGER RANDY			
K	NE	SE	27	120N	0520W	S	ROBIRDS BESSIE	160		
L	NE	SE	27	120N	0520W	S	GEU LARRY L & CYNTHIA A	200	80	200
M	NW	SW	28	120N	0520W	S	WALZ LEE L	118	73	118
N	SW	SW	28	120N	0520W	S	WALZ LEE L	345	225	345
O	SE	SE	32	120N	0520W	S	DAVIS DAVID	235		
P	SE	SE	32	120N	0520W	S	DAVIS DAVID			
Q	SE	SE	32	120N	0520W	S	DAVIS DAVID			
R	SE	NE	33	120N	0520W	S	FEHRINGER CHARLES	375		
S	SW	SW	36	120N	0520W	S	GILMAN ROBERT	175		
T	NE	NE	03	120S	0520W	S	COTTONWOOD GRAZING ASSOC.	27		

Letter=Choice | F10=Mark 1 | PgUp/PgDn=±20 | UpAr/DnAr =±1 | Esc=Quit

05 WATER WELL

OIL AND GAS WELL/WATER WELL

BASE PLAT



LANE WELLS INDUCTION A DIVISION OF PRESSURE INDUSTRIES, INC. Electricity

FILE NO. 32

COMPANY STUARCO OIL COMPANY B

WELL JOHN FEHRINGER #1-B

FIELD FALCON

COUNTY LOGAN STATE COLORADO

LOCATION: 990 FSL 2010 FWL SE 50 14 RGE 52W

Other Services ML

Permanent Datum G.L. Elev. 4491

Log Measured from K.B. 5 Ft. Above Permanent Datum

Drilling Measured from K.B. Elevations: KB 4496 CL 4491

Date	3-14-62
Run No.	ONE
Depth-Driller	5270
Depth-Logger	5266
Bottom Logged Interval	5262
Top Logged Interval	284
Coring-Driller	8 5/8 @ 284
Coring-Logger	284
Bit Size	7 7/8
Type Fluid in Hole	CHEMICAL OIL
Density and Viscosity	9.8 96
pH and Fluid Loss	9.0 5.6 cc
Source of Sample	PIT
Rm @ Meas. Temp.	4.6 @ 58 F
Rmf @ Meas. Temp.	3.8 @ 64 F
Rmc @ Meas. Temp.	5.3 @ 62 F
Source of Rmf and Rmc	PRESS
Rm @ BHT	2.0 @ 132 F
Time Since Circ.	4 HRS
Max. Rec. Temp. Deg. F.	132 F
Equip. No. and location	44691 F.M.
Recorded By	UTTER
Witnessed By	MR. SCOPEY

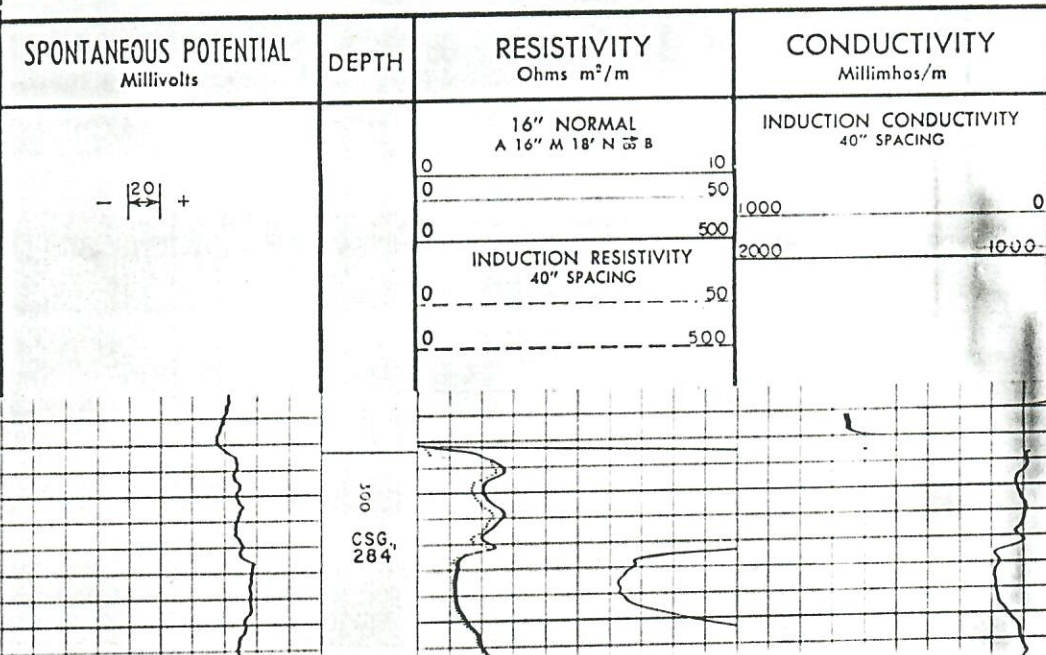
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APR 13 1962
OIL & GAS
CONSERVATION COMMISSION

FOLD HERE

THIS HEADING AND LOG CONFORMS TO API RECOMMENDED STANDARD PRACTICE RP-31

REMARKS

Changes in Mud Type or Additional Samples		Scale Changes	
Date	Sample No.	Type Log	Depth
Depth-Driller			
Type Fluid in Hole			
Dens.	Visc.		
pH	Fluid Loss		
Source of Sample	PIT		
Rm @ Meas. Temp.	4.6 @ 58 F	Run No.	Tool Type
Rmf @ Meas. Temp.	3.8 @ 64 F		806
Rmc @ Meas. Temp.	5.3 @ 62 F		
Source Rmf Rmc	PRESS		
Rm @ BHT	2.0 @ 132 F		
Rmf @ BHT	1.6 @ 132 F		
Rmc @ BHT	2.5 @ 132 F		



INDUCTION RESISTIVITY
40" SPACING

2000

1000

0 --- 50

0 --- 500

300
C 55
28 4

400

500

600

700

800

900

1000

