

RECEIVED

FEB 23 1981

OGCC FORM 4

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



00245197

in duplicate for Patented and Federal lands.
in triplicate for State lands.

COLO. OIL & GAS CONSERVATION COMMISSION

Fee

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> DRY HOLE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
2. NAME OF OPERATOR Evans Energy, Inc.		7. UNIT AGREEMENT NAME -----	
3. ADDRESS OF OPERATOR 1624 Market Street - Suite 300-A, Denver CO 80202		8. FARM OR LEASE NAME Cervený	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE SE Sec. 20, T12N, R.56W At proposed prod. zone		9. WELL NO. #2	
14. PERMIT NO. 81 90		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5008 GR 5018 KB	
10. FIELD AND POOL, OR WILDCAT Snowdrift "J"		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SESE Sec 20, T12N, R56W	
12. COUNTY Weld		13. STATE CO	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☒

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work February 9, 1981

* Must be accompanied by a cement verification report.

Plugged with 35 sacks from 6500 T.D. up to 6400 across the "J" Sands;
15 sacks, ½ in and ½ out of base of surface pipe (380-340); 10 sacks
in the top of the surface pipe.

DVR	
FJP	
HHM	✓
JAM	✓
JJD	✓
RLS	
OEM	

19. I hereby certify that the foregoing is true and correct

SIGNED

TITLE General Manager

DATE February 20, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DIRECTOR

DATE FEB 23 1981

CONDITIONS OF APPROVAL, IF ANY: