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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

COLO. OIL & GAS CONSERVATION COMMISSION

OGCC FORM 4



00245197

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

Fee

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cervený

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Snowdrift "J"

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SESE Sec 20, T12N, R56W

1. OIL WELL GAS WELL OTHER DRY HOLE

2. NAME OF OPERATOR

Evans Energy, Inc.

3. ADDRESS OF OPERATOR

1624 Market Street - Suite 300-A, Denver CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface SE SE Sec. 20, T12N, R.56W
At proposed prod. zone

14. PERMIT NO.

81 90

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5008 GR 5018 KB

12. COUNTY

Weld

13. STATE

CO

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work February 9, 1981

* Must be accompanied by a cement verification report.

Plugged with 35 sacks from 6500 T.D. up to 6400 across the "J" Sands; 15 sacks, 1/2 in and 1/2 out of base of surface pipe (380-340); 10 sacks in the top of the surface pipe.

DVR	
FJP	
HMM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
RLS	
OEM	

19. I hereby certify that the foregoing is true and correct

SIGNED

J. E. Lass

TITLE General Manager

DATE February 20, 1981

(This space for Federal or State office use)

APPROVED BY

[Signature]

TITLE

DIRECTOR
O & G CONSERVATION

DATE

FEB 23 1981

CONDITIONS OF APPROVAL, IF ANY:

H