

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402927836

Date Received:

01/14/2022

Spill report taken by:

Graber, Candice
(Nikki)

Spill/Release Point ID:

481427

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>DCP OPERATING COMPANY LP</u>	Operator No: <u>4680</u>	Phone Numbers Phone: <u>(970) 378-6373</u> Mobile: <u>(970) 939-0329</u> Email: <u>cecole@dcpmidstream.com</u>
Address: <u>370 17TH STREET - SUITE 2500</u>		
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		
Contact Person: <u>Chandler Cole</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402927836

Initial Report Date: 01/14/2022 Date of Discovery: 01/12/2022 Spill Type: Historical Release

Spill/Release Point Location:

QTRQTR NESE SEC 35 TWP 4N RNG 66W MERIDIAN 6

Latitude: 40.267356 Longitude: -104.735617

Municipality (if within municipal boundaries): _____ County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Reference Location:

Facility Type: GAS PROCESSING PLANT Facility/Location ID No 469293
 Spill/Release Point Name: Mewbwourn PWV Well API No. (Only if the reference facility is well) 05- -
 No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>0</u>	Estimated Condensate Spill Volume(bbl): <u>>=5 and <100</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>>=5 and <100</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: OTHER Other(Specify): Gas Processing Facility
 Weather Condition: Clear, 35 degrees, no precipitation
 Surface Owner: OTHER (SPECIFY) Other(Specify): Private

No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.
	<input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

OPERATOR COMMENTS:

This report has been prepared in response to a COA on the PWV tank removal work plan (#402886141) requesting that a Form 19 shall be submitted if impacts are discovered. Field screening on 1/12/2022 indicated likely impacts, and additional data will be provided in a subsequent Form 19 Supplemental. Following approval of the Form 19 Supplemental, closure will be requested for continued reporting and remediation under existing remediation # 14898.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Chandler Cole

Title: Compliance Coordinator Date: 01/14/2022 Email: COGCCnotification@dcpmidstream.com

Condition of Approval

COA Type	Description
1 COA	<p>Per Rule 912.b.(4), the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes:</p> <p>A. A topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill</p> <p>B. All pertinent information about the spill/release known to the Operator that has not been reported previously including photo documentation showing the source of the Spill or Release, the impacted area, and initial cleanup activity</p> <p>C. Information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator</p> <p>D. Global Positioning System data that meets the requirements of Rule 216 if latitude and longitude data provided pursuant to Rule 912.b.(2).A did not meet the requirements of Rule 216.</p>

Attachment List

Att Doc Num	Name
402927836	SPILL/RELEASE REPORT(INITIAL)
402927860	TOPOGRAPHIC MAP
402930426	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)