



Well Services

CEMENT REPORT

LEED ENERGY

OPERATOR: NOBLE	DATE: 7/25/19	API# 05-123-13105
LEASE NAME: ALLELEY 31-341	RIG # SPN-718	COUNTY: WELD

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5
CEMENT DATE:	7-25-19	7-26-19	7-30-19	7-31-19	8-6-19
SIZE OF HOLE OR PIPE IN WHICH PLUG PLACED:	4 1/2" x 9"	9"	9"	9"	8 5/8"
DEPTH TO BOTTOM OF TUBING OR DRILL PIPE:	2400'	1060'	700'	419'	352'
SACKS OF CEMENT USED (EACH PLUG):	179SKS	192SKS	112SKS	38.8SKS	30
SLURRY VOLUME PUMPED:	37.2BBL	39.4BBL	22.9BBL	1.7BBL	6.1
MEASURED TOP OF PLUG:	1960' + 2000'	560'	409'	310'	310'
SLURRY WT. #/GAL. :	15.8	15.8	15.8	15.8	15.8
TYPE CEMENT:	GASCHECK	G	G	SCHLUMBERGER	G
MUD FLUSH USED BBLs:	10	10	10	0	0
CALCIUM CHLORIDE USED LBS:	0	150	100	0	150
SUGAR USED LBS:	50	50	50	50	0

 DAVID DICKSON
SIGNATURE OF CEMENTER OR AUTHORIZED REPRESENTATIVE

SPN WELL SERVICES
NAME OF CEMENTING CO.



Well Services

TREATMENT
REPORT

P.O. BOX 329
FORT LUPTON, CO 80621
303-654-9202

DATE 7/25/19
FIELD TICKET # _____

SPN-718

WELL NAME & NO. <u>Alleley 31-341</u>		LOC. <u>65th Ave / 49th St</u>	SERIAL # <u>05-123-13105</u>	LIFT PRESSURE & POP OFF LIFT: <u>1720</u> POP OFF: <u>1250</u>
PUMP: <u>4787</u>	BULK: <u>7500</u>	JOB PUMPED THRU TUBING CASING ANNULUS		WATER I: <u>6.8</u>
COUNTY: <u>weld</u>	STATE: <u>CO</u>	WELL TYP: OIL GAS WATER INJ.	AGE OF WELL: NEW REWORK	TYPE OF CEMENT: <u>Gas Check</u>
CUSTOMER NAME: <u>Noble / Coby</u>		JOB TYPE: <u>PIA</u>		CASING SIZE: <u>4 1/2 - 15.10</u>
JOB SUPERVISOR: <u>Ramon Villalobos</u>		SERVICE RATED: POOR FAIR EXCELLENT		CASING DEPTH: <u>2500</u>
				TUBING SIZE: <u>2 3/8 - 4.7</u>
				TUBING DEPTH: <u>2400</u>
				OPEN HOLE: <u>9"</u>
				CSG OR ANRL VOI: _____
				TBG VOLUME: _____

REMARKS: <u>Cement weight verified by scales</u>	WELL INFORMATION	
	DESCRIPTION	DEPTH
	<u>TOCIC</u>	<u>1960</u>
	<u>TOCJA</u>	<u>2000</u>
	<u>T/POP</u>	<u>2000</u>
CUSTOMER SIGNATURE: _____	<u>B/POP</u>	<u>2500</u>

TIME	INJECTION		PRESSURE		CEMENT SLURRY		REMARKS
	RATE	BBLs IN	CSG	TBG	WEIGHT	YIELD	
<u>2:00</u>							<u>Arrive to location located house</u>
<u>3:10</u>							<u>SSA on R/O then R/O</u>
<u>3:40</u>							<u>SSA on pump - Schedule</u>
<u>4:00</u>	<u>.5</u>	<u>.5</u>		<u>650</u>	<u>8.3</u>		<u>Test Iron + POP</u>
<u>4:05</u>	<u>1.5</u>	<u>10</u>		<u>800</u>	<u>8.3</u>		<u>Mud flush</u>
<u>4:20</u>	<u>1.5</u>	<u>5</u>		<u>800</u>	<u>8.3</u>		<u>Spacer</u>
<u>4:30</u>	<u>1.5</u>	<u>37.2</u>		<u>600</u>	<u>15.8</u>	<u>1.17</u>	<u>Mix + Pump 179 sacks</u>
<u>5:00</u>	<u>1.5</u>	<u>3.2</u>		<u>100</u>	<u>8.3</u>		<u>Displace H₂O</u>
<u>5:10</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>		<u>Shutdown / Spring out</u>
<u>5:20</u>							<u>Washdown / Flush</u>
<u>5:45</u>							<u>R/O leave location.</u>



Well Services

TREATMENT
REPORT

P.O. BOX 329
FORT LUPTON, CO 80621
303-654-9202

DATE 7/26/19
FIELD TICKET # _____

WELL NAME & NO. <u>Alleky 31-34 1</u>		LOC. <u>Rig 718</u> <u>49th St 166th Ave</u>	SERIAL # <u>05-123-13105</u>	LIFT PRESSURE & POP OFF LIFT: <u>978</u> POP OFF: <u>700</u>
PUMP: <u>3016</u>	BULK: <u>2884</u>	JOB PUMPED THRU TUBING CASING ANNULUS		WATER I <u>7.3</u>
COUNTY: <u>Weld</u>	STATE: <u>CO</u>	WELL TYP: OIL GAS WATER INJ.	AGE OF WELL: NEW REWORK	TYPE OF CEMENT <u>G Neat</u>
CUSTOMER NAME: <u>Noble / Carly Jones</u>		JOB TYPE:		CASING SIZE:
JOB SUPERVISOR: <u>Dan Figure</u>		SERVICE RATED: POOR FAIR EXCELLENT		CASING DEPTH:
				TUBING SIZE: <u>2 7/8 4.7#</u>
				TUBING DEPTH:
				OPEN HOLE: <u>9"</u>
				CSG OR ANRL VOI:
				TBG VOLUME:

REMARKS:	WELL INFORMATION	
	DESCRIPTION	DEPTH
<u>192 SKS G Neat CMT</u>	<u>EOT</u>	<u>1060'</u>
<u>150 LBS CC</u>	<u>TOC</u>	<u>560'</u>
<u>50 LBS Sugar</u>		
CUSTOMER SIGNATURE:		

TIME	INJECTION		PRESSURE		CEMENT SLURRY		REMARKS
	RATE	BBLs IN	CSG	TBG	WEIGHT	YIELD	
<u>1215</u>							<u>Arrive on location</u>
<u>1220</u>							<u>JSA w/ Cement Crew</u>
<u>1225</u>							<u>Spot + Rig trucks</u>
<u>421</u>							<u>JSA w/ Rig Crew</u>
<u>430</u>				<u>225</u>			<u>Pressure test Lines</u>
<u>438</u>	<u>2</u>	<u>10</u>		<u>300</u>	<u>8.7</u>		<u>Mudflush</u>
<u>443</u>	<u>2</u>	<u>5</u>		<u>215</u>	<u>8.3</u>		<u>Water Spacers</u>
<u>444</u>	<u>2</u>	<u>39.35</u>		<u>110</u>	<u>5.8</u>	<u>1.15</u>	<u>Pump 92 SKS G Neat CMT verified by soak</u>
<u>502</u>	<u>2</u>	<u>2.12</u>		<u>110</u>	<u>8.3</u>		<u>Displacement</u>
<u>505</u>							<u>Shutdown</u>
<u>510</u>							<u>JSA w/ CMT Crew</u>
<u>515</u>							<u>Washup and Rig down</u>
<u>545</u>							<u>leave location</u>



Well Services

TREATMENT
REPORT

P.O. BOX 329
FORT LUPTON, CO 80621
303-654-9202

DATE 8/6/17
FIELD TICKET # _____

SPN-712

WELL NAME & NO. <u>Alleky 31-341</u>		LOC. <u>49th/65th Ave</u>	SERIAL # <u>05-123-13105</u>	LIFT PRESSURE & POP OFF LIFT: <u>500</u> POP OFF: <u>400</u>
PUMP: <u>4787</u>	BULK: <u>N/A</u>	JOB PUMPED THRU TUBING CASING ANNULUS		WATER I <u>6.9</u>
COUNTY: <u>weld</u>	STATE: <u>CO</u>	WELL TYP: OIL GAS WATER INJ.	AGE OF WELL: NEW REWORK	TYPE OF CEMENT <u>C7 3% CE</u>
CUSTOMER NAME: <u>Noble/Cody</u>		JOB TYPE: <u>P+A</u>		CASING SIZE: <u>8 5/8 - #24</u>
JOB SUPERVISOR: <u>Ramon Villa</u>		SERVICE RATED: POOR FAIR EXCELLENT		CASING DEPTH: <u>352</u>
				TUBING SIZE: <u>2 3/8 - 4.7</u>
				TUBING DEPTH: <u>352</u>
				OPEN HOLE:
				CSG OR ANRL VOI
				TBG VOLUME:

REMARKS:	WELL INFORMATION	
	DESCRIPTION	DEPTH
<u>Cement weigh verified by Sealey</u>	<u>T&C</u>	<u>310</u>
<u>30 sack balance plug.</u>		
<u>150 lb CC.</u>		
CUSTOMER SIGNATURE:		

TIME	INJECTION		PRESSURE		CEMENT SLURRY		REMARKS
	RATE	BBL IN	CSG	TBG	WEIGHT	YIELD	
<u>7:30</u>							<u>Arrive to location hazard hunt.</u>
<u>7:50</u>							<u>SSA on PL then PL</u>
<u>8:05</u>							<u>SSA on pump Schedule</u>
<u>8:15</u>	<u>.5</u>	<u>.5</u>		<u>1,200</u>	<u>8.3</u>		<u>Test Iron + pop off</u>
<u>8:25</u>	<u>1.5</u>	<u>5</u>		<u>100</u>	<u>8.3</u>		<u>Break Circulation</u>
<u>8:30</u>	<u>1.5</u>	<u>6.1</u>		<u>100</u>	<u>15.8</u>	<u>1.15</u>	<u>Mix + Pump 30 Sacks</u>
<u>8:55</u>	<u>1.5</u>	<u>.5</u>		<u>100</u>	<u>8.3</u>		<u>Displace</u>
<u>9:00</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>		<u>Shutdown / open Bleeds</u>
<u>10:20</u>							<u>R/O</u>
<u>10:30</u>							<u>Leave location</u>

P&A Job Summary Sheet

Well Name: ALLELEY 31-34 1
 Foreman: JORGE NAVA

API: 05-123-13105

Date CIBP Set	<input type="text"/>	CIBP Depth 1:	<input type="text"/>	# of Sacks:	<input type="text"/>
Date CIBP Set	<input type="text"/>	CIBP Depth 2:	<input type="text"/>	# of Sacks:	<input type="text"/>
Date CIBP Set	<input type="text"/>	CIBP Depth 3:	<input type="text"/>	# of Sacks:	<input type="text"/>

***List all CIBPs in the hole, even if set prior to P&A

PLUGS

		Bottom Depth	Top Depth	
Plug #1	# of Sacks: <input type="text" value="80"/>	From: <input type="text" value="361"/>	To: <input type="text" value="135"/>	Tagged <input checked="" type="checkbox"/>
Plug #2	# of Sacks: <input type="text" value="46"/>	From: <input type="text" value="135"/>	To: <input type="text" value="4"/>	Tagged <input checked="" type="checkbox"/>
Plug #3	# of Sacks: <input type="text"/>	From: <input type="text"/>	To: <input type="text"/>	Tagged <input type="checkbox"/>
Plug #4	# of Sacks: <input type="text"/>	From: <input type="text"/>	To: <input type="text"/>	Tagged <input type="checkbox"/>
Shoe Plug in surface casing:	# of Sacks: <input type="text"/>	From: <input type="text"/>	To: <input type="text"/>	Tagged <input type="checkbox"/>
Top Off	# of Sacks: <input type="text"/>	From: <input type="text"/>	To: <input type="text"/>	Tagged <input type="checkbox"/>

CICR plugs and cement squeezed through perfs/casing cut - List # of Sacks pumped through the CICR.

Any cement on top should go in plug section above

Perf Depth: <input type="text"/>	# of Sacks: <input type="text"/>	CICR Depth: <input type="text"/>
Perf Depth: <input type="text"/>	# of Sacks: <input type="text"/>	CICR Depth: <input type="text"/>
Perf Depth: <input type="text"/>	# of Sacks: <input type="text"/>	CICR Depth: <input type="text"/>

Casing Cut Depth: Casing Pulled (Yes/No)?

Wireline Contractor:	A-PLUS WIRELINE
Cement Contractor:	A-PLUS CMT
Types of Cement Used:	G NEAT

NOTES (Any changes to plugging procedure, was CBL run, any issues?):

APPROVAL

*** PLEASE MAKE SURE CEMENT DEPTHS AND # OF SACKS MATCH THE CEMENT TICKETS, WBD and DAILY OPS



J00712748 Well Services

N96-67652
 NO. 68443
 68443

Date Oct 4, 2021
 Customer Chevron 05 12313105 State COLORADO
 Well / Lease Alleley 31-34 1 County WELD
 Company Rep. George Nova Time 12:00 To 2:00 Area _____ Rig No. 9A 14
START FINISH

DESCRIPTION

Arrive, Jsn, spot, Rig up SLB, Polly, Fiber 15.8#
 Chemwash 10 bbl yield 1.24
 H₂O spacer 5 bbl gal/sk 4.75
 80 sks SLB, Fiber, Polly, 15.8#, Verified by scale
 displace 1 bbl
 CSG 8⁵/₈ 24#
 TBG 2³/₈ 4.7#
 hole 9"

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW Pump 3052 ECT 361'
Bulk 2884 TOC 161'

CHARGE RECORD

Rig Time _____ Hrs. @ _____ Per Hr. \$ _____	Fishing Tools x _____ \$ _____
Crew Travel x \$ _____	Light Plant x _____ \$ _____
Mud Pump x Tank \$ _____	Swab Cups # @ \$ _____ \$ _____
Base Beam \$ _____	Swab Cups # @ \$ _____ \$ _____
Power Swivel x \$ _____	Oil Svr. Rbr. # @ \$ _____ \$ _____
Washington Head \$ _____	TBG Wiper Rubber # @ \$ _____ \$ _____
Blow-out Preventer x \$ _____	Rod Wiper Rubber # @ \$ _____ \$ _____
Flanges x \$ _____	Sub Pay (#) @ \$ _____ \$ _____
Tool Pusher \$ _____	4th Hand <u>Pump bulk (1st 5 hrs.)</u> \$ <u>2000⁰⁰</u>
Mud Tank x \$ _____	5th Hand <u>SLB (60⁰⁰ sks)</u> 80 sks \$ <u>4800⁰⁰</u>
Power Rod Tongs x \$ _____	Other <u>Chemwash (40⁰⁰ bbl)</u> 10 bbl \$ <u>400⁰⁰</u>
Fuel _____ Gals. @ _____ Per Gal \$ _____	Other <u>SUGAR (2⁰⁰ lb)</u> 50 lb \$ <u>100⁰⁰</u>
Pipe Dope @ \$ _____ Per Trip \$ _____	Other <u>Fiber (15⁰⁰ lb)</u> 20 lb \$ <u>300⁰⁰</u>
Washington/Stripper Rubber # @ \$ _____ \$ _____	Sales Tax x _____ % \$ _____

Total Charges \$ 7600⁰⁰

CHARGE RECORD

Type Well Head _____ Mud Anchor _____ No. & Size Rods _____
 Packer Settings _____ Size Tubing _____ No. & Size Subs _____
 Type Packer _____ Subs _____ Pump Description (out) _____
 No. Jts. Tubing _____ Perf. Nppl. _____ (in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR			
DERRICKMAN			
FLOOR HAND			
FLOOR HAND			

3059



Well Services

NO. 62143
 LVP 62143
 1002882

Latitude: 40.3616
 Longitude: -104.7625

Date 7/23/2019

Customer Noble Energy, INC. (RC# 425859605; Code 247036) State C.O.

Well / Lease ALLELEY 31-34 #1 County Weld ✓

Company Rep. Cody Jones Time 15:00 To 18:30 Area LaSalle, C.O. Rig No. 718
START FINISH

DESCRIPTION

Inspected Equipment Checked Equipment fluid levels started equipment. Road rig and equipmint to location spotted in equipment inspected and unloaded equipment. Noble did 30 min braden head test. we rigged up rig we checked pressure on well Caseing 800psi, Tubeing 800psi, Surface 125psi. Shut in well secured well shut down equipment put tools away dressed out drove crew to yard.

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

P&A

CHARGE RECORD

718	Rig Time	3	Hrs. @	Per Hr. \$
5035	Crew Travel x	0.5		\$
BT50912	Mud Pump x Tank	E8334		\$
1	Base Beam			\$
	Power Swivel x			\$
	Washington Head			\$
	Blow-out Preventer x			\$
	Flanges x			\$
	Tool Pusher			\$
	Mud Tank x			\$
	Power Rod Tongs x			\$
	Fuel	Gals. @	Per Gal	\$
	Pipe Dope @ \$		Per Trip	\$
	Washington/Stripper Rubber	# @ \$		\$

	Fishing Tools x		\$
	Light Plant x		\$
	Swab Cups	# @ \$	\$
	Swab Cups	# @ \$	\$
	Oil Svr. Rbr.	# @ \$	\$
	TBG Wiper Rubber	# @ \$	\$
	Rod Wiper Rubber	# @ \$	\$
	Sub Pay (#) @ \$		\$
	4th Hand		\$
	5th Hand		\$
	Other		\$
	Other		\$
	Other		\$
	Sales Tax x		\$

Total Charges

CHARGE RECORD

Type Well Head	Mud Anchor	No. & Size Rods
Packer Settings	Size Tubing	No. & Size Subs
Type Packer	Subs	Pump Description (out)
No. Jts. Tubing	Perf. Nppl.	(in)

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <i>Fabian Pina</i>	3	0.5	3.5
DERRICKMAN <i>Saul Ramos</i>	3	0.5	3.5
FLOOR HAND <i>Fernando Giron</i>	3	0.5	3.5
FLOOR HAND			

3059



Well Services

NO. 62145
 WVP 62145
 1002882

Latitude: 40.3616
 Longitude: -104.7625

Date 7/24/2019

Customer Noble Energy, INC. (RC# 425859605; Code 247036) State C.O.

Well / Lease ALLELEY 31-34 #1 County Weld ✓

Company Rep. Cody Jones Time 6:00 To 18:30 Area LaSalle, C.O. Rig No. 718
START FINISH

DESCRIPTION

Drove crew to location dressed out held pre job safety meeting inspected equipment checked equipment fluid levels started equipment. We completed our BOP Accum. Test, BOP passed. We pressure tested our lines and BOP. We checked pressure on well Casing 800psi, Tubing 800psi, Surface 80psi we pumped 42bbl down the tubing 100bbls down casing nip down well head tree nipped up BOP rigged up work floor tripped out of well 38 stands tallied out and laid down 154 joint tubing Shut in well secured well shut down equipment put tools away dressed out drove crew to yard

TOOL BOX SAFETY MEETING

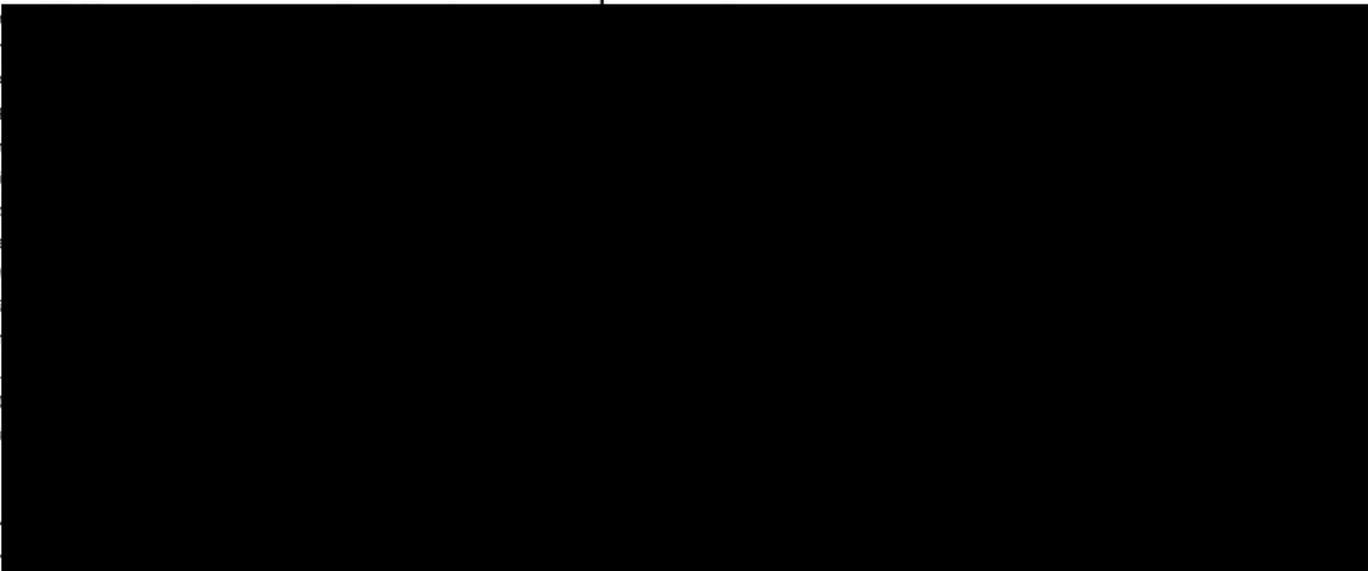
ATTENDEES OTHER THAN LISTED BELOW

PEA Day 1

TOPIC

CHARGE RECORD

- 718 Rig Tl
- 5035 Crew
- BT50912 Mud F
- 1 Base
- Power
- Washi
- Blow-
- Flange
- Tool P
- Mud T
- Power
- Fuel
- Pipe D
- Washi



Type Well Head _____ Mud Anchor _____ No. & Size Rods _____
 Packer Settings _____ Size Tubing _____ No. & Size Subs _____
 Type Packer _____ Subs _____ Pump Description (out) _____
 No. Jts. Tubing _____ Perf. Nppl. _____ (in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <i>Fabian Pina</i>	11.5	1	12.5
DERRICKMAN <i>Fernando Giron</i>	11.5	1	12.5
FLOOR HAND <i>Daniel Henrichs</i>	11.5	1	12.5
FLOOR HAND			

3059



Well Services

NO. 62147
 LUP62147
 1002882
 7/25/2019

Latitude: 40.3616
 Longitude: -104.7625

Date _____

Customer Noble Energy, INC. (RC# 425859605;Code 247036) State C.O.

Well / Lease ALLELEY 31-34 #1 County Weld ✓

Company Rep. Cody Jones Time 6:00 To 19:30 Area LaSalle, C.O. Rig No. 718
START FINISH

DESCRIPTION

Drove crew to location dressed out held pre job safety meeting inspected equipment checked equipment fluid levels started equipment.

We checked pressure on well Casing 150psi, Surface 120psi. We blew down well We held pre job safety meeting with wireline crew. rigged up wireline. WL ran CIBP set @ 6632ft wireline ran in dump bailed 2 sks cement we loaded well 75bbls fresh water pressure tested 4-1/2 casing & CICR WL ran in CBL for bon log stood by for approval to run second plug WL ran CIBP set @ 4774ft WL dump bailed 2 sks cement WL ran in shot perf @2500ft WL ran in perf @ 2000ft WL ran in set CICR @2400ft We rigged down wireline. TITH 38stds & 1jt held pre job safety meeting with cement crew. We rigged up cement crew. cement crew pumped 10bbls mud flush. 5bbls fresh. 37.2bbls cement (179 sks cement) 3.5bbls displace. we rigged down cement equip. Tripped out of well 17std's circulated well 30bbls layed down 43jts shut in and secured well. shut down equipment, put tools away, dressed out and, drove crew to yard. NPT delivered 2 loads 140bbl

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC P&A Day 2

CHARGE RECORD

718	Rig Time	12.5				
5035	Crew Travel					
BT50912	Mud Pump					
1	Base Bea					
	Power Sw					
	Washing					
	Blow-out					
	Flanges x					
	Tool Push					
	Mud Tank					
	Power Ro					
	Fuel					
	Pipe Dope					
	Washing					

Type Well Head _____ Mud Anchor _____ No. & Size Rods _____

Packer Settings _____ Size Tubing _____ No. & Size Subs _____

Type Packer _____ Subs _____ Pump Description (out) _____

No. Jts. Tubing _____ Perf. Nppl. _____ (in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Fabian Pina</u>	12.5	1	13.5
DERRICKMAN <u>Saul Ramos</u>	12.5	1	13.5
FLOOR HAND <u>Fernando Giron</u>	12.5	1	13.5
FLOOR HAND			

3059



Well Services

NO. 62148
 LUP62148
 1002882

Latitude: 40.3616
 Longitude: -104.7625

Date 7/26/2019

Customer Noble Energy, INC. (RC# 425859605; Code 247036) State C.O.
 Well / Lease ALLELEY 31-34 #1 County Weld ✓
 Company Rep. Cody Jones Time 6:00 To 19:30 Area LaSalle, C.O. Rig No. 718
START FINISH

DESCRIPTION

Drove crew to location dressed out held pre job safety meeting inspected equipment checked equipment fluid levels started equipment.
 We checked pressure on well Casing 40psi, Surface 40psi. We blew down well We held pre job safety meeting with wiring crew. rigged up wireline. WL ran in cut casing @ 1000ft we rigged down WL circulated well with 160bbls changed over to 4-1/2 equipment rigged down work floor nipped down BOP. Pulled to 60k worked casing between 30k & 60k casing wouldn't come free singled back pulled to 78k casing came free nipped up BOP. rigged up work floor doubled back drill line layed down 38jt casing & 8ft cut canged to 2-3/8 equipment tripped in the well 17stds safety meeting with cement crew. We RU cement crew, cement crew pumped 10bbls mud flush, 5bbls fresh, 39.35bbls cement (192 sks cement) 2.12bbls displace. we rigged down cement equip. Tripped out of well 8std's circulated well 30bbls layed down 18jts shut in and secured well, shut down equipment, put tools away, dressed out and, drove crew to yard. NPT picked up 1 load cement/mud water

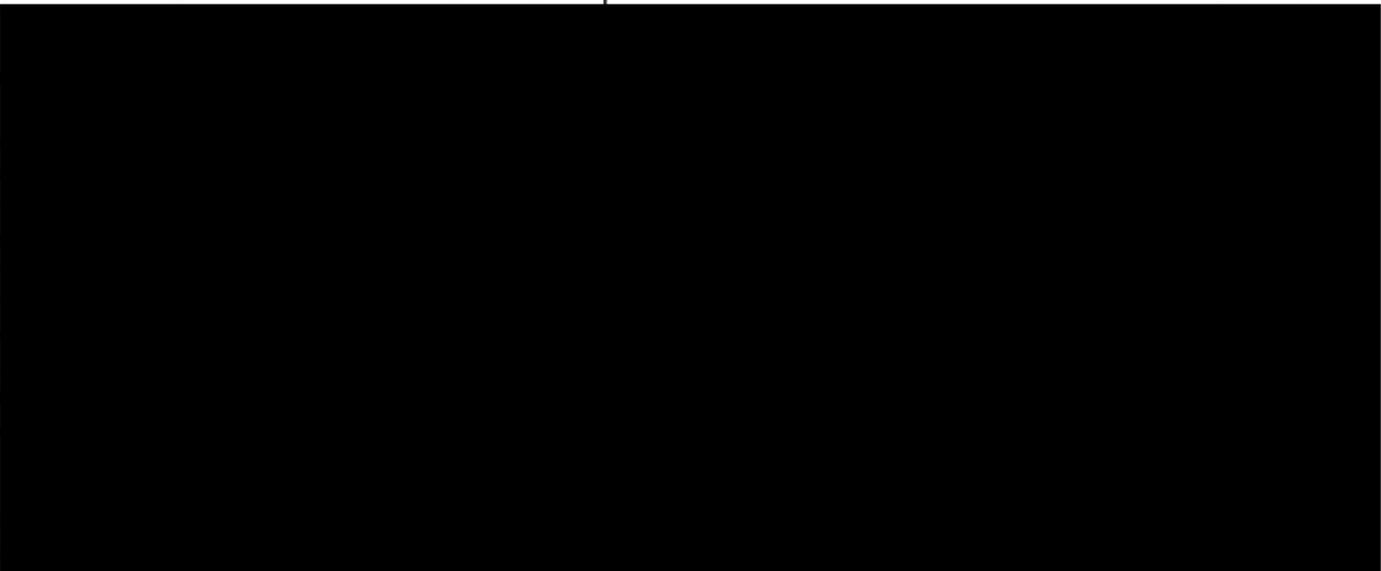
TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC P&A Day 3

CHARGE RECORD

- 718 Rig T
- 5035 Crew
- BT50912 Mud
- 1 Base
- Power
- Wash
- Blow
- Flang
- Tool P
- Mud T
- Power
- Fuel
- Pipe
- Wash



Type Well Head _____ Mud Anchor _____ No. & Size Rods _____
 Packer Settings _____ Size Tubing _____ No. & Size Subs _____
 Type Packer _____ Subs _____ Pump Description (out) _____
 No. Jts. Tubing _____ Perf. Nppl. _____ (in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Fabian Pina</u>	12.5	1	13.5
DERRICKMAN <u>Saul Ramos</u>	12.5	1	13.5
FLOOR HAND <u>Fernando Giron</u>	12.5	1	13.5
FLOOR HAND <u>Oscar Vargas</u>			6.5

3059



Well Services

Unable to enter in July

NO. 62149
 LOP 62149
 1002882

Latitude: 40.3616
 Longitude: -104.7625

Date 8/1/19 ~~7/29/2019~~

Customer Noble Energy, INC. (RC# 425859605; Code 247036) State C.O.

Well / Lease ALLELEY 31-34 #1 County Weld ✓

Company Rep. Cody Jones Time 6:00 To 16:30 Area LaSalle, C.O. Rig No. 718
START FINISH

DESCRIPTION

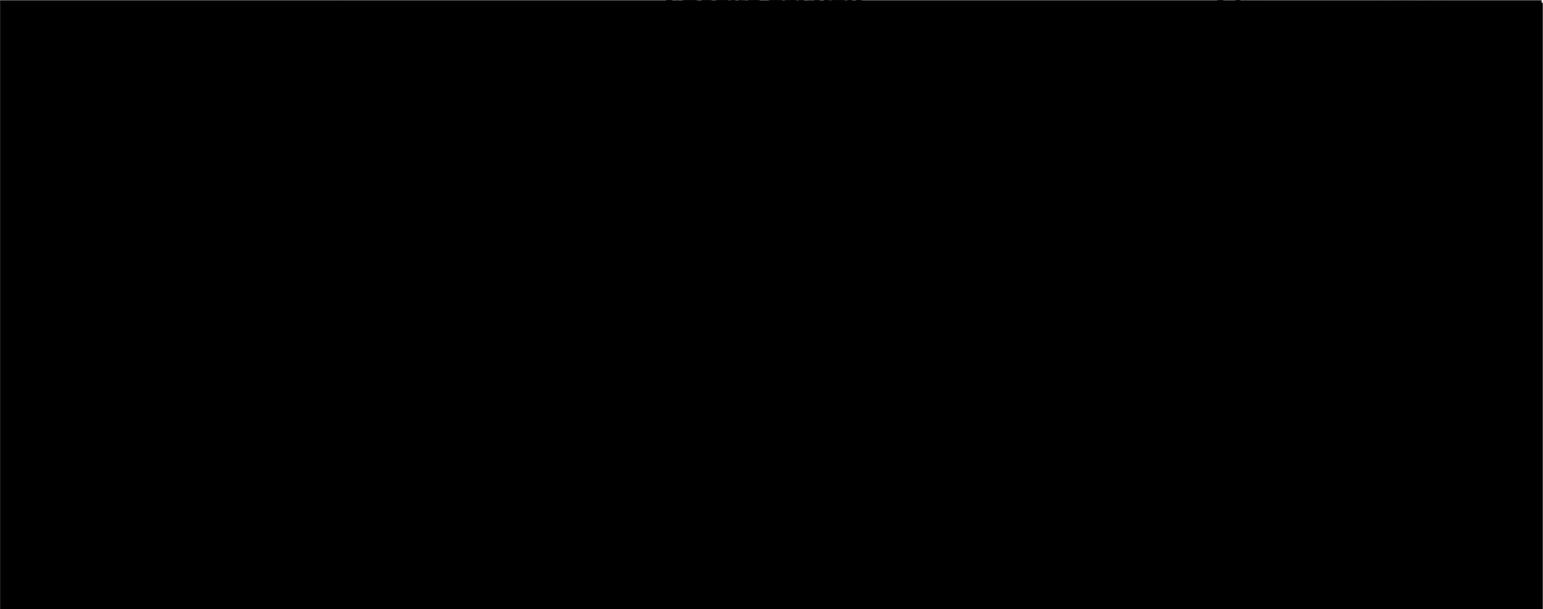
Drove crew to location dressed out held pre job safety meeting inspected equipment checked equipment fluid levels started equipment.
 We checked pressure on well Surface 20psi. We blew down well shut in well for 30min checked pressure well had 15psi. We blew down well loaded with 1.6bbls monitored well for bubbles well was bubbling. Tripped in the well 8stds & 7 joints 15ft in tagged cement top @ 700ft stood by for approval from state 3hrs we conducted BOP drill, greased equipment, inspected equipment, cleaned, and organized equipment. Held safety meeting with cement crew. We RU cement crew, cement crew pumped 10bbls mud flush, 5bbls fresh, 22.88bbls cement (112 sks cement) 1.6bbls displace. we rigged down cement equip. laved down 9 joints of tubing circulated well 40bbls Tripped out of well 6std's laved down 1jts shut in and secured well, shut down equipment, put tools away, dressed out and, drove crew to yard. NPT picked up 2 loads cement/mud water NPT dropped off 1 load 140bbls fresh water.

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC P&A Final

CHARGE RECORD



Packer Settings	P&A	247036	ng	No. & Size Subs
Type Packer	Task	Acct Code		Pump Description (out)
No. Jts. Tubing				(in)
	Kevin Monaghan Oracle 1st Approver codyjones			
SIGNATURE	Approved By		DATE	
		09/03/2019		
	SIGNATURE - SUPERVISOR			

	RIG	TRAVEL	TOTAL
OPERATOR <i>Fabian Pina</i>	9.5	1	10.5
DERRICKMAN <i>Jouquin Castillo</i>	9.5	1	10.5
FLOOR HAND <i>Fernando Giron</i>	9.5	1	10.5
FLOOR HAND			



Noble Energy, Inc.
1600 Broadway St.
Denver, CO 80202

Name: ALLEY 31-34 1
API: 05-123-13105,
Rig # 14

Well Plugging Report

Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	07:30 AM	P	Pre-trip vehicles for rig move.
07:30 AM	08:30 AM	P	Move rig and equipment 18 miles to ALLEY 31-34 1.
08:30 AM	09:00 AM	P	Spot rig and equipment.
09:00 AM	09:30 AM	P	Check wellhead pressure. SIBHP 0#. Bubbles present.
09:30 AM	10:00 AM	P	Performed LOTO (Road/Hoist). Rig up pulling and pumping units.
10:00 AM	10:30 AM	P	Rig up hard lines. Check and test ground cables with ohm.
10:30 AM	11: 00 AM	P	HSM and JSA, w/RMOR tool hand. NU, RMOR 9" BOP and annular bag and make function test Blinds rams and Pipe rams = OK.
11:00 AM	11:30 AM	P	Rig up work floor and tubing equipment.
11:30 AM	12:00 PM	P	Load hole w/1 bbl, pressure test ring connection and wellhead flange to 300 psi = OK.
12:00 PM	12:30 PM	P	Pick up RMOR 7-7/8" Blade bit, mud motor and rig up power swivel.
12:30 PM	01:00 PM	P	Make connection w/3-1/8" drill collar, tag on cement @4', established circulation.
01:00 PM	04:30 PM	P	Start drill cement from 4' to 45'.
04:30 PM	05:00 PM	P	Roll hole clean.
05:00 PM	05:30 PM	P	Pull drill collar out with the power swivel. SIW. Clean and secure location. SDFD.
05:30 PM	06:30 PM	P	Crew travel.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Morales, Guillermo	13:00	77 - Crew PU
Operator:	Rangel Morales, Jose	13:00	18 - Crew PU
Derrick:	Dominguez, Samuel	13:00	83- Crew PU
Floor Hand:	Arredondo, Julio	13:00	
Floor Hand:	Lechuga, Jose	13:00	
Floor Hand:	Kelley, Dakota	13:00	

On Site Reps:

Name	Association	Notes
Jorge Nava	Co. Rep.	On location

Worked on Wednesday, 09/29/2021

Equipment:

Dog House - DH-H	09-29-2021
Base Beam #1	09-29-2021
9 - G-PAD	09-29-2021
Pushers trailer- P-179	09-29-2021
Hard Line Trailer P-176	09-29-2021
#504 Gas buster tank	09-29-2021
#429 500 bbls tank	09-29-2021
Waste pit 575	09-29-2021

Tubing float #117	09-29-2021
Pump Truck #500	09-29-2021



Noble Energy, Inc.
1600 Broadway St.
Denver, CO 80202

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: ALLEY 31-34 1
API: 05-123-13105,
Rig # 14

Well Plugging Report

Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	07:30 AM	P	Check wellhead pressure. SIBHP 0#. Check and test ground cables with ohm. Bubbles present on surface.
07:30 AM	05:30 PM	P	Make connection w/drill collar and established circulation. Start drill cement from 45' to 331'. Total 5 drill collars 3-1/8" and 4 jnts 2-3/8" CSH.
05:30 PM	06:00 PM	P	Roll hole clean. Lay down 1 joint and rig down swivel. SIW.
06:00 PM	06:30 PM	P	Clean and secure location. SDFD.
06:30 PM	07:30 PM	P	Crew travel.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Morales, Guillermo	14:00	77 - Crew PU
Operator:	Rangel Morales, Jose	14:00	18 - Crew PU
Derrick:	Dominguez, Samuel	14:00	83- Crew PU
Floor Hand:	Arredondo, Julio	14:00	
Floor Hand:	Lechuga, Jose	14:00	
Floor Hand:	Kelley, Dakota	14:00	

On Site Reps:

Name	Association	Notes
Jorge Nava	Co. Rep.	On location

Equipment:

Dog House - DH-H	09-29-2021	Tubing float #117	09-29-2021
Base Beam #1	09-29-2021	Pump Truck #500	09-29-2021
9 - G-PAD	09-29-2021		
Pushers trailer- P-179	09-29-2021		
Hard Line Trailer P-176	09-29-2021		
#504 Gas buster tank	09-29-2021		

Worked on Thursday, 09/30/2021

#429 500 bbls tank
Waste pit 575

09-29-2021
09-29-2021



Noble Energy, Inc.
1600 Broadway St.
Denver, CO 80202

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: ALLEY 31-34 1
API: 05-123-13105,
Rig # 14

Well Plugging Report

Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	07:30 AM	P	Check wellhead pressure. SITP 0#, SIBHP 0#. Check and test ground cables with ohm. Small bubbles present on surface.
07:30 AM	08:00 AM	P	Rig up swivel, make connection w/joint #5, established circulation.
08:00 AM	08:30 AM	P	Start drill from 331' to 362'.
08:30 AM	09:00 AM	P	Roll hole clean.
09:00 AM	09:30 AM	P	Lay down 1 joint and rig down swivel.
09:30 AM	10:00 AM	P	TOOH 4 joints, 6 drill collars and lay down mud motor.
10:00 AM	10:30 AM	P	TITH 11 joints, tag on cement @362'.
10:30 AM	11:00 AM	P	Reverse circulate w/30 bbls.
11:00 AM	02:00 PM	U	Wait on CORETECH wireline.
02:00 PM	04:30 PM	P	HSM and JSA. Rig up slick line, Pick up gyro RIH to 335' to surface.
04:30 PM	05:00 PM	p	Lat down 1 joint and TOOH 5 stands. SIW.
05:00 PM	05:30 PM	P	Clean and secure location. SDFD.
05:30 PM	06:30 PM	p	Crew travel.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Morales, Guillermo	13:00	77 - Crew PU
Operator:	Rangel Morales, Jose	13:00	18 - Crew PU
Derrick:	Dominguez, Samuel	13:00	94- Crew PU
Floor Hand:	Arredondo, Julio	13:00	
Floor Hand:	Lechuga, Jose	13:00	
Floor Hand:	Kelley, Dakota	13:00	

On Site Reps:

Name	Association	Notes
Jorge Nava	Co. Rep.	On location

Equipment:

Dog House - DH-H	09-29-2021	Tubing float #117	09-29-2021
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Worked on Friday, 10/01/2021

Base Beam #1	09-29-2021
9 - G-PAD	09-29-2021
Pushers trailer- P-179	09-29-2021
Hard Line Trailer P-176	09-29-2021
#504 Gas buster tank	09-29-2021
#429 500 bbls tank	09-29-2021
Waste pit 575	09-29-2021

Pump Truck #500	09-29-2021
Waste pit #675	09-30-2021



Noble Energy, Inc.
1600 Broadway St.
Denver, CO 80202

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: ALLEY 31-34 1
API: 05-123-13105,
Rig # 14

Well Plugging Report

Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	07:30 AM	P	Check wellhead pressure. SIBHP 0#. Check and test ground cables with ohm. Load hole w/1 bbl. No bubbles present.
07:30 AM	08:00 AM	P	TITH tag sub, 11 joints and 16' subs. EOT 361'.
08:00 AM	12:00 PM	X	Wait on state approve and SPN cementers.
12:00 PM	01:00 PM	P	HSM and JSA. Rig up SPN. Plug 1 (Shoe Plug) Pump 10 bbls mud flush followed 80 total sxs w/1 bag of flake. 15.8 ppg, 1.24 yield = 99.2 cuft (17.6 bbls slurry) Class Schlumberger quick set. With a mix factor of 4.77, PH level 7.0, chloride level 0. 9 bbls mix, 1 bbls displacement. From 361' to 161' ETOC.
01:00 PM	01:30 PM	P	Lay down 16' subs and 7 joints. Pick up 10' sub.
01:30 PM	02:00 PM	P	Reverse circulate w/10 bbls fresh water.
02:00 PM	02:30 PM	P	Lay down 4 joints on tubing float. SIW. WOC. Drain pump and winterize equipment. Clean and secure location. SDFD.
02:30 PM	03:30 PM	P	Crew travel.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Morales, Guillermo	10:50	77 - Crew PU
Operator:	Rangel Morales, Jose	10:00	18 - Crew PU
Derrick:	Dominguez, Samuel	10:00	94- Crew PU
Floor Hand:	Arredondo, Julio	10:00	
Floor Hand:	Lechuga, Jose	10:00	
Floor Hand:	Kelley, Dakota	10:00	

On Site Reps:

Name	Association	Notes
Jorge Nava	Co. Rep.	On location

Worked on Monday, 10/04/2021

Equipment:

Dog House - DH-H	09-29-2021
Base Beam #1	09-29-2021
9 - G-PAD	09-29-2021
Pushers trailer- P-179	09-29-2021
Hard Line Trailer P-176	09-29-2021
#504 Gas buster tank	09-29-2021
#429 500 bbls tank	09-29-2021
Waste pit 575	09-29-2021

Tubing float #117	09-29-2021
Pump Truck #500	09-29-2021
Waste pit #675	09-30-2021
Cement truck #223	10-04-2021



Noble Energy, Inc.
1600 Broadway St.
Denver, CO 80202

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: ALLEY 31-34 1
API: 05-123-13105,
Rig # 14

Well Plugging Report

Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	07:30 AM	P	Check wellhead pressure. SIBHP 0#. Check and test ground cables with ohm. Load hole w/1 bbl. No bubbles present.
07:30 AM	08:30 AM	P	TITH 6 drill collars and lay down.
08:30 AM	09:00 AM	P	Pickup 4 joints and 10' sub. Tag on cement @135'.
09:00 AM	10:00 AM	P	Plug 2- (Surface) Mix and pump 46 total sxs. 15.8 ppg, 1.15 yield = 53 cuft. (9.4 bbls slurry) Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. 5.5 bbls mix. From 135' to surface.
10:00 AM	10:30 AM	P	Lay down 10' sub and 4 joints on tubing float.
10:30 AM	11:30 AM	P	Rig down tubing equipment and work floor. ND, RMOR annular bag and BOP. Rig up surface cap. SIW.
11:30 AM	12:30 PM	P	Pick up and secure hard lines.
12:30 PM	01:00 PM	P	Rig down pulling and pumping units.
01:00 PM	01:30 PM	P	Clean and secure location.
01:30 PM	02:00 PM	P	Pre trip vehicles for rig move.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Morales, Guillermo	08:50	77 - Crew PU
Operator:	Rangel Morales, Jose	08:50	18 - Crew PU
Derrick:	Dominguez, Samuel	08:50	94 - Crew PU
Floor Hand:	Arredondo, Julio	08:50	
Floor Hand:	Lechuga, Jose	08:50	
Floor Hand:	Kelley, Dakota	08:50	

On Site Reps:

Name	Association	Notes
Jorge Nava	Co. Rep.	On location

Worked on Tuesday, 10/05/2021

Equipment:

Dog House - DH-H	09-29-2021
Base Beam #1	09-29-2021
9 - G-PAD	09-29-2021
Pushers trailer- P-179	09-29-2021
Hard Line Trailer P-176	09-29-2021
#504 Gas buster tank	09-29-2021
#429 500 bbls tank	09-29-2021
Waste pit 575	09-29-2021

Tubing float #117	09-29-2021
Pump Truck #500	09-29-2021
Waste pit #675	09-30-2021
Cement truck #223	10-04-2021