



# Well Services

## CEMENT REPORT

LEED ENERGY

OPERATOR: NOBLE	DATE: 7/25/19	API# 05-123-13105
LEASE NAME: ALLEY 31-341	RIG # SPN-718	COUNTY: WELD

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5
CEMENT DATE:	7-25-19	7-26-19	7-30-19	7-31-19	8-6-19
SIZE OF HOLE OR PIPE IN WHICH PLUG PLACED:	4 1/2" x 9"	9"	9"	9"	8 1/2"
DEPTH TO BOTTOM OF TUBING OR DRILL PIPE:	2400'	1060'	700'	419'	352'
SACKS OF CEMENT USED (EACH PLUG):	179SKS	192SKS	112SKS	38.8SKS	30
SLURRY VOLUME PUMPED:	37.2BBL	39.4BBL	22.9BBL	1.7BBL	6.1
MEASURED TOP OF PLUG:	1960' x 2000'	560'	409'	310'	310'
SLURRY WT. #/GAL.:	15.8	15.8	15.8	15.8	15.8
TYPE CEMENT:	GASCHECK	G	G	SCHLUMBERG	G
MUD FLUSH USED BBLs:	10	10	10	0	0
CALCIUM CHLORIDE USED LBS:	0	150	100	0	150
SUGAR USED LBS:	50	50	50	50	0

  
DAVID DICKSON  
SIGNATURE OF CEMENTER OR AUTHORIZED REPRESENTATIVE

SPN WELL SERVICES  
NAME OF CEMENTING CO.











DATE 7-31-19  
FIELD TICKET # \_\_\_\_\_

[illegible]





DATE 8/6/19  
FIELD TICKET # \_\_\_\_\_

SPN-712

TIME	INJECTION		PRESSURE		CEMENT SLURRY		
	RATE	BBLS IN	CSG	TBG	WEIGHT	YIELD	
7:30							REMARKS Arrive to location hazard hunt. JSA on R/L then R/R JSA on Pump Schedule Test Iron + Top Off Break Circulation Mix + Pump 30 Sacks G Displace Shutdown / open Bleeds R/D Leave location
7:50							
8:05							
8:15	.5	.5		1,200	8.3		
8:25	1.5	5		100	8.3		
8:30	1.5	6.1		100	15.8	1.15	
8:55	1.5	.5		100	8.3		
9:00	0	0		0	0		
10:20							
10:30							

## P&A Job Summary Sheet

Well Name

API

Foreman

Date CIBP Set

CIBP Depth 1:

# of Sacks:

Date CIBP Set

CIBP Depth 2:

# of Sacks:

Date CIBP Set

CIBP Depth 3:

# of Sacks:

\*\*\*List all CIBPs in the hole, even if set prior to P&A

### PLUGS

		Bottom Depth	Top Depth	
Plug #1	# of Sacks: <input type="text" value="80"/>	From: <input type="text" value="361"/>	To: <input type="text" value="135"/>	Tagged <input checked="" type="checkbox"/>
Plug #2	# of Sacks: <input type="text" value="46"/>	From: <input type="text" value="135"/>	To: <input type="text" value="4"/>	Tagged <input checked="" type="checkbox"/>
Plug #3	# of Sacks: <input type="text"/>	From: <input type="text"/>	To: <input type="text"/>	Tagged <input type="checkbox"/>
Plug #4	# of Sacks: <input type="text"/>	From: <input type="text"/>	To: <input type="text"/>	Tagged <input type="checkbox"/>
Shoe Plug in surface casing:	# of Sacks: <input type="text"/>	From: <input type="text"/>	To: <input type="text"/>	Tagged <input type="checkbox"/>
Top Off	# of Sacks: <input type="text"/>	From: <input type="text"/>	To: <input type="text"/>	Tagged <input type="checkbox"/>

**CICR plugs and cement squeezed through perfs/casing cut - List # of Sacks pumped through the CICR.**

Any cement on top should go in plug section above

Perf Depth:

# of Sacks:

CICR Depth:

Perf Depth:

# of Sacks:

CICR Depth:

Perf Depth:

# of Sacks:

CICR Depth:

Casing Cut Depth:

Casing Pulled (Yes/No)?

Wireline Contractor:

Cement Contractor:

Types of Cement Used:

### NOTES

(Any changes to plugging procedure, was CBL run, any issues?):

APPROVAL

\*\*\* PLEASE MAKE SURE CEMENT DEPTHS AND # OF SACKS MATCH THE CEMENT TICKETS, WBD and DAILY OPS



# Well Services

N96-67652  
NO. 68443  
68443

Date OCT 4, 2021  
Customer Chevron 05 12313105 State COLORADO  
Well / Lease Alleley 31-34 1 County WELD  
Company Rep. George Nova Time 12:00 To 2:00 Area \_\_\_\_\_ Rig No. 9A 14  
START FINISH

## DESCRIPTION

Arrive, Jsn, spot, Rig up SLB, Polly, Fiber 15.8#  
Chemwash 10 bbl yield 1.24  
H<sub>2</sub>O spacer 5 bbl gal/sk 4.75  
80 sks SLB, Fiber, Polly, 15.8#, Verified by scrub  
displace 1 bbl  
CSG 8<sup>5</sup>/<sub>8</sub> 24#  
Tbg 2<sup>3</sup>/<sub>8</sub> 4.7#  
hole 9"

## TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW Pump 3052 EOT 361'  
TOPIC Bulk 2884 TOC 161'

## CHARGE RECORD

Rig Time _____ Hrs. @ _____ Per Hr. .... \$	Fishing Tools x _____ \$
Crew Travel x. .... \$	Light Plant x _____ \$
Mud Pump x Tank _____ \$	Swab Cups _____ # @ \$ _____ \$
Base Beam ..... \$	Swab Cups _____ # @ \$ _____ \$
Power Swivel x _____ \$	Oil Svr. Rbr. _____ # @ \$ _____ \$
Washington Head ..... \$	TBG Wiper Rubber _____ # @ \$ _____ \$
Blow-out Preventer x _____ \$	Rod Wiper Rubber _____ # @ \$ _____ \$
Flanges x _____ \$	Sub Pay (# _____) @ \$ _____ \$
Tool Pusher ..... \$	4th Hand <u>Pump bulk (1st 5 hrs.)</u> \$ <u>2000<sup>00</sup></u>
Mud Tank x ..... \$	5th Hand <u>SLB (60<sup>00</sup> sks)</u> \$ <u>4800<sup>00</sup></u>
Power Rod Tongs x _____ \$	Other <u>Chemwash (40<sup>00</sup> bbl)</u> \$ <u>400<sup>00</sup></u>
Fuel _____ Gals. @ _____ Per Gal ..... \$	Other <u>SUGAR (2<sup>00</sup> lb)</u> \$ <u>100<sup>00</sup></u>
Pipe Dope @ \$ _____ Per Trip ..... \$	Other <u>Fiber (15<sup>00</sup> lb)</u> \$ <u>300<sup>00</sup></u>
Washington/Stripper Rubber _____ # @ \$ _____ \$	Sales Tax x _____ % ..... \$

Total Charges ..... \$ 7600<sup>00</sup>

## CHARGE RECORD

Type Well Head _____	Mud Anchor _____	No. & Size Rods _____
Packer Settings _____	Size Tubing _____	No. & Size Subs _____
Type Packer _____	Subs _____	Pump Description (out) _____
No. Jts. Tubing _____	Perf. Nppl. _____	(in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

OPERATOR

DERRICKMAN

FLOOR HAND

FLOOR HAND



DATE Oct 4 2021  
FIELD TICKET #

[illegible]



# Well Services

NO. 62143  
LVP 62143  
1002882

Latitude: 40.3616  
Longitude: -104.7625

Date 7/23/2019

Customer Noble Energy, INC. (RC# 425859605; Code 247036) State C.O.  
Well / Lease ALLELEY 31-34 #1 County Weld ✓  
Company Rep. Cody Jones Time 15:00 To 18:30 Area LaSalle, C.O. Rig No. 718  
START FINISH

## DESCRIPTION

Inspected Equipment Checked Equipment fluid levels started equipment. Road rig and equipment to location spotted in equipment inspected and unloaded equipment. Noble did 30 min braden head test. we rigged up rig we checked pressure on well Caseing 800psi, Tubeing 800psi, Surface 125psi. Shut in well secured well shut down equipment put tools away dressed out drove crew to yard.

## TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

P & A

## CHARGE RECORD

718	Rig Time	3	Hrs. @	Per Hr. .... \$	Fishing Tools x	..... \$
5035	Crew Travel x	0.5		..... \$	Light Plant x	..... \$
BT50912	Mud Pump x Tank	E8334		..... \$	Swab Cups	# @ \$ ..... \$
1	Base Beam			..... \$	Swab Cups	# @ \$ ..... \$
	Power Swivel x			..... \$	Oil Svr. Rbr.	# @ \$ ..... \$
	Washington Head			..... \$	TBG Wiper Rubber	# @ \$ ..... \$
	Blow-out Preventer x			..... \$	Rod Wiper Rubber	# @ \$ ..... \$
	Flanges x			..... \$	Sub Pay (# ) @ \$	..... \$
	Tool Pusher			..... \$	4th Hand	..... \$
	Mud Tank x			..... \$	5th Hand	..... \$
	Power Rod Tongs x			..... \$	Other	..... \$
	Fuel	Gals. @	Per Gal	..... \$	Other	..... \$
	Pipe Dope @ \$		Per Trip	..... \$	Other	..... \$
	Washington/Stripper Rubber	# @ \$		..... \$	Sales Tax x	..... \$

Total Charges .....

## CHARGE RECORD

Type Well Head	Mud Anchor	No. & Size Rods
Packer Settings	Size Tubing	No. & Size Subs
Type Packer	Subs	Pump Description (out)
No. Jts. Tubing	Perf. Nppl.	(in)

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Fabian Pina</u>	3	0.5	3.5
DERRICKMAN <u>Saul Ramos</u>	3	0.5	3.5
FLOOR HAND <u>Fernando Giron</u>	3	0.5	3.5
FLOOR HAND			

3059



# Well Services

NO. 62145  
WVP 62145  
1002882

Latitude: 40.3616  
Longitude: -104.7625

Date 7/24/2019

Customer Noble Energy, INC. (RC# 425859605; Code 247036) State C.O.  
Well / Lease ALLELEY 31-34 #1 County Weld ✓  
Company Rep. Cody Jones Time 6:00 To 18:30 Area LaSalle, C.O. Rig No. 718  
START FINISH

## DESCRIPTION

Drove crew to location dressed out held pre job safety meeting inspected equipment checked equipment fluid levels started equipment. We completed our BOP Accum. Test, BOP passed. We pressure tested our lines and BOP. We checked pressure on well Casing 800psi, Tubing 800psi, Surface 80psi we pumped 42bbl down the tubing 100bbls down casing nip down well head tree nipped up BOP rigged up work floor tripped out of well 38 stands tallied out and laid down 154 joint tubing Shut in well secured well shut down equipment put tools away dressed out drove crew to yard

## TOOL BOX SAFETY MEETING

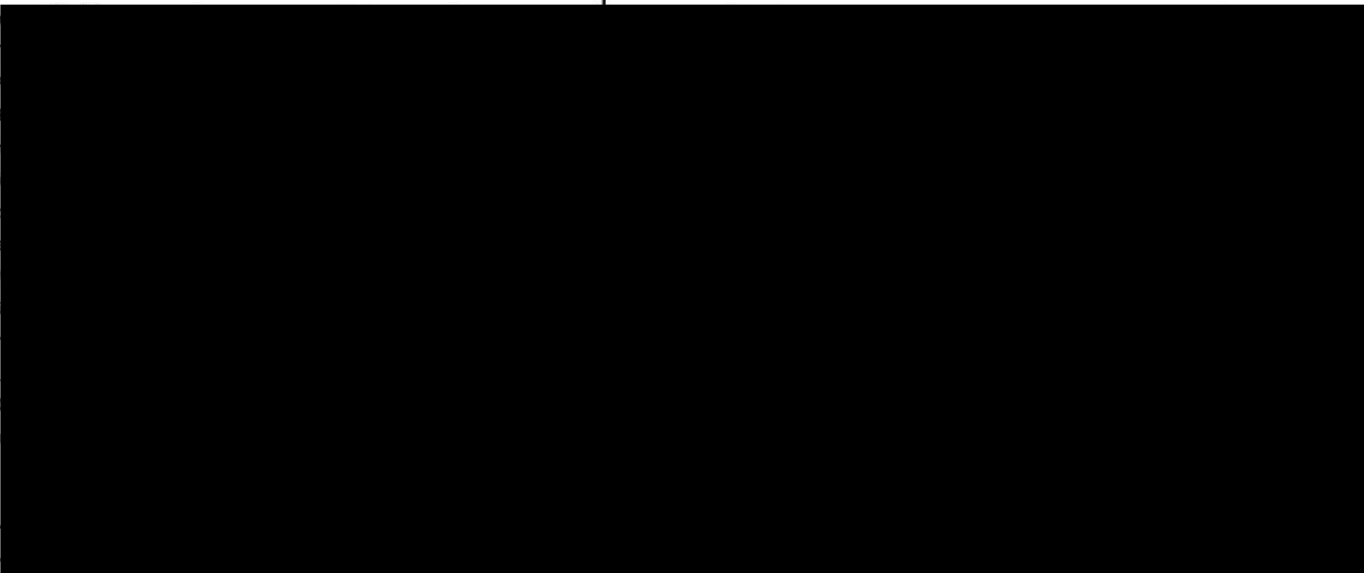
ATTENDEES OTHER THAN LISTED BELOW

PEA Day 1

TOPIC

## CHARGE RECORD

718 Rig T  
5035 Crew  
BT50912 Mud P  
1 Base  
Power  
Wash  
Blow  
Flange  
Tool P  
Mud T  
Power  
Fuel  
Pipe D  
Wash



Type Well Head \_\_\_\_\_ Mud Anchor \_\_\_\_\_ No. & Size Rods \_\_\_\_\_  
Packer Settings \_\_\_\_\_ Size Tubing \_\_\_\_\_ No. & Size Subs \_\_\_\_\_  
Type Packer \_\_\_\_\_ Subs \_\_\_\_\_ Pump Description (out) \_\_\_\_\_  
No. Jts. Tubing \_\_\_\_\_ Perf. Nppl. \_\_\_\_\_ (in) \_\_\_\_\_

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <i>Fabian Pina</i>	11.5	1	12.5
DERRICKMAN <i>Fernando Giron</i>	11.5	1	12.5
FLOOR HAND <i>Daniel Henrichs</i>	11.5	1	12.5
FLOOR HAND			



3059



# Well Services

NO. 62147

LUP62147

1002882

7/25/2019

Latitude: 40.3616  
Longitude: -104.7625

Date

Customer Noble Energy, INC. (RC# 425859605; Code 247036) State C.O.

Well / Lease ALLELEY 31-34 #1 County Weld ✓

Company Rep. Cody Jones Time 6:00 To 19:30 Area LaSalle, C.O. Rig No. 718  
START FINISH

## DESCRIPTION

Drove crew to location dressed out held pre job safety meeting inspected equipment checked equipment fluid levels started equipment.  
We checked pressure on well Casing 150psi, Surface 120psi. We blew down well We held pre job safety meeting with wireline crew. rigged  
up wireline. WL ran CIBP set @ 6632ft wireline ran in dump bailed 2 sks cement we loaded well 75bbls fresh water pressure tested 4-1/2 casing  
& CICR WL ran in CBL for bon log stood by for approval to run secound plug WL ran CIBP set @ 4774ft WL dump bailed 2 sks cement  
WL ran in shot perf @2500ft WL ran in perf @ 2000ft WL ran in set CICR @2400ft We rigged down wireline. TITH 38stds & 1jt held pre job  
safety meeting with cement crew. We rigged up cement crew. cement crew pumped 10bbls mud flush. 5bbls fresh. 37.2bbls cement  
(179 sks cement) 3.5bbls displace. we rigged down cement equip. Tripped out of well 17std's circulated well 30bbls layed down 43jts shut in  
and secured well. shut down equipment, put tools away, dressed out and, drove crew to yard. NPT delivered 2 loads 140bbl

## TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

P & A Day 2

## CHARGE RECORD

718 Rig Time 12.5  
5035 Crew Trav  
BT50912 Mud Pump  
1 Base Bea  
Power Sw  
Washingt  
Blow-out  
Flanges x  
Tool Push  
Mud Tank  
Power Ro  
Fuel  
Pipe Dope  
Washingt

Type Well Head \_\_\_\_\_ Mud Anchor \_\_\_\_\_ No. & Size Rods \_\_\_\_\_  
Packer Settings \_\_\_\_\_ Size Tubing \_\_\_\_\_ No. & Size Subs \_\_\_\_\_  
Type Packer \_\_\_\_\_ Subs \_\_\_\_\_ Pump Description (out) \_\_\_\_\_  
No. Jts. Tubing \_\_\_\_\_ Perf. Npl. \_\_\_\_\_ (in) \_\_\_\_\_

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Fabian Pina</u>	12.5	1	13.5
DERRICKMAN <u>Saul Ramos</u>	12.5	1	13.5
FLOOR HAND <u>Fernando Giron</u>	12.5	1	13.5
FLOOR HAND			

3059



# Well Services

NO. 62148

LUP62148

1002882

Latitude: 40.3616  
Longitude: -104.7625

Date 7/26/2019

Customer Noble Energy, INC. (RC# 425859605; Code 247036) State C.O.  
Well / Lease ALLELEY 31-34 #1 County Weld ☒  
Company Rep. Cody Jones Time 6:00 To 19:30 Area LaSalle, C.O. Rig No. 718  
START FINISH

## DESCRIPTION

Drove crew to location dressed out held pre job safety meeting inspected equipment checked equipment fluid levels started equipment.  
We checked pressure on well Casing 40psi, Surface 40psi. We blew down well We held pre job safety meeting with wiring crew. rigged up wireline. WL ran in cut casing @ 1000ft we rigged down WL circulated well with 160bbls changed over to 4-1/2 equipment rigged down work floor nipped down BOP. Pulled to 60k worked casing between 30k & 60k casing wouldn't come free singled back pulled to 78k casing came free nipped up BOP. rigged up work floor doubled back drill line layed down 38jt casing & 8ft cut canged to 2-3/8 equipment tripped in the well 17stds safety meeting with cement crew. We RU cement crew, cement crew pumped 10bbls mud flush, 5bbls fresh, 39.35bbls cement (192 sks cement) 2.12bbls displace. we rigged down cement equip. Tripped out of well 8std's circulated well 30bbls layed down 18jts shut in and secured well, shut down equipment, put tools away, dressed out and, drove crew to yard. NPT picked up 1 load cement/mud water

## TOOL BOX SAFETY MEETING

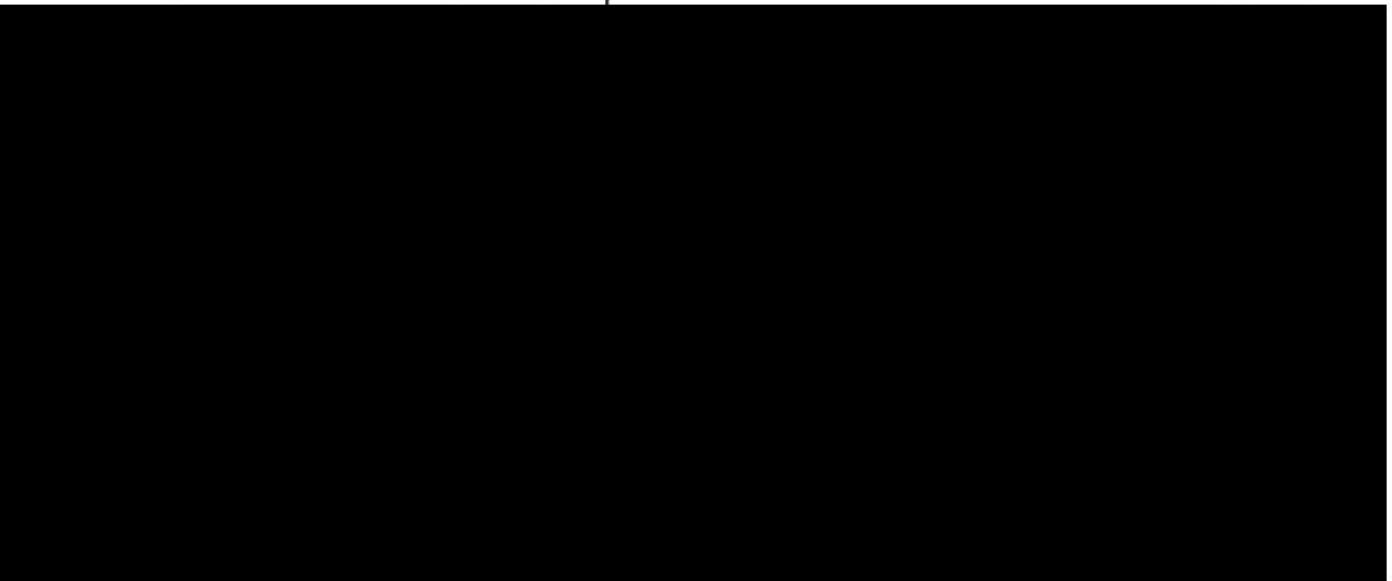
ATTENDEES OTHER THAN LISTED BELOW

TOPIC

P&A Day 3

## CHARGE RECORD

718 Rig T  
5035 Crew  
BT50912 Mud  
1 Base  
Power  
Wash  
Blow  
Flang  
Tool P  
Mud T  
Power  
Fuel  
Pipe  
Wash



Type Well Head \_\_\_\_\_ Mud Anchor \_\_\_\_\_ No. & Size Rods \_\_\_\_\_  
Packer Settings \_\_\_\_\_ Size Tubing \_\_\_\_\_ No. & Size Subs \_\_\_\_\_  
Type Packer \_\_\_\_\_ Subs \_\_\_\_\_ Pump Description (out) \_\_\_\_\_  
No. Jts. Tubing \_\_\_\_\_ Perf. Nppl. \_\_\_\_\_ (in) \_\_\_\_\_

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Fabian Pina</u>	12.5	1	13.5
DERRICKMAN <u>Saul Ramos</u>	12.5	1	13.5
FLOOR HAND <u>Fernando Giron</u>	12.5	1	13.5
FLOOR HAND <u>Oscar Vargas</u>			6.5

3059



# Well Services

Unable to enter in July

NO. 62149

LWP 62149

1002882

Latitude: 40.3616

Longitude: -104.7625

Date 8/1/19 7/29/2019

Customer Noble Energy, INC. (RC# 425859605; Code 247036)

State C.O.

Well / Lease ALLELEY 31-34 #1

County Weld ✓

Company Rep. Cody Jones

Time 6:00 To 16:30  
START FINISH

Area LaSalle, C.O.

Rig No. 718

## DESCRIPTION

Drove crew to location dressed out held pre job safety meeting inspected equipment checked equipment fluid levels started equipment.

We checked pressure on well Surface 20psi. We blew down well shut in well for 30min checked pressure well had 15psi. We blew down well

loaded with 1.6bbls monitored well for bubbles well was bubbling. Tripped in the well 8stds & 7 joints 15ft in tagged cement top @ 700ft stood

by for approval from state 3hrs we conducted BOP drill, greased equipment, inspected equipment, cleaned, and organized equipment. Held

safety meeting with cement crew. We RU cement crew, cement crew pumped 10bbls mud flush, 5bbls fresh, 22.88bbls cement (112 sks cement)

1.6bbls displace. we rigged down cement equip. layed down 9 joints of tubing circulated well 40bbls Tripped out of well 6std's layed down 1lts

shut in and secured well, shut down equipment, put tools away, dressed out and, drove crew to yard. NPT picked up 2 loads cement/mud water

NPT dropped off 1 load 140bbls fresh water.

## TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

*P&A Final*

CHARGE RECORD

Packer Settings	P&A	247036
Type Packer	Task	Acct Code
No. Jts. Tubing	Kevin Monaghan	
	Oracle 1st Approver	
	codyjones	
SIGNATURE	Approved By	DATE
		09/03/2019
SIGNATURE - SUPERVISOR		

No. & Size Subs				
Pump Description	(out)			
	(in)			
	RIG	TRAVEL	TOTAL	
OPERATOR	Fabian Piña	9.5	1	10.5
DERRICKMAN	Jouquin Castillo	9.5	1	10.5
FLOOR HAND	Fernando Giron	9.5	1	10.5
FLOOR HAND				





Noble Energy, Inc.  
1600 Broadway St.  
Denver, CO 80202

Name: ALLEY 31-34 1  
API: 05-123-13105,  
Rig # 14

## Well Plugging Report

### Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	07:30 AM	P	Pre-trip vehicles for rig move.
07:30 AM	08:30 AM	P	Move rig and equipment 18 miles to ALLEY 31-34 1.
08:30 AM	09:00 AM	P	Spot rig and equipment.
09:00 AM	09:30 AM	P	Check wellhead pressure. SIBHP 0#. Bubbles present.
09:30 AM	10:00 AM	P	Performed LOTO (Road/Hoist). Rig up pulling and pumping units.
10:00 AM	10:30 AM	P	Rig up hard lines. Check and test ground cables with ohm.
10:30 AM	11: 00 AM	P	HSM and JSA, w/RMOR tool hand. NU, RMOR 9" BOP and annular bag and make function test Blinds rams and Pipe rams = OK.
11:00 AM	11:30 AM	P	Rig up work floor and tubing equipment.
11:30 AM	12:00 PM	P	Load hole w/1 bbl, pressure test ring connection and wellhead flange to 300 psi = OK.
12:00 PM	12:30 PM	P	Pick up RMOR 7-7/8" Blade bit, mud motor and rig up power swivel.
12:30 PM	01:00 PM	P	Make connection w/3-1/8" drill collar, tag on cement @4', established circulation.
01:00 PM	04:30 PM	P	Start drill cement from 4' to 45'.
04:30 PM	05:00 PM	P	Roll hole clean.
05:00 PM	05:30 PM	P	Pull drill collar out with the power swivel. SIW. Clean and secure location. SDFD.
05:30 PM	06:30 PM	P	Crew travel.

\* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

### Crew:

Title	Name	Hours	Vehicle
Supervisor:	Morales, Guillermo	13:00	77 - Crew PU
Operator:	Rangel Morales, Jose	13:00	18 - Crew PU
Derrick:	Dominguez, Samuel	13:00	83- Crew PU
Floor Hand:	Arredondo, Julio	13:00	
Floor Hand:	Lechuga, Jose	13:00	
Floor Hand:	Kelley, Dakota	13:00	

### On Site Reps:

Name	Association	Notes
Jorge Nava	Co. Rep.	On location

Worked on Wednesday, 09/29/2021

**Equipment:**

Dog House - DH-H	09-29-2021
Base Beam #1	09-29-2021
9 - G-PAD	09-29-2021
Pushers trailer- P-179	09-29-2021
Hard Line Trailer P-176	09-29-2021
#504 Gas buster tank	09-29-2021
#429 500 bbls tank	09-29-2021
Waste pit 575	09-29-2021

Tubing float #117	09-29-2021
Pump Truck #500	09-29-2021



Noble Energy, Inc.  
1600 Broadway St.  
Denver, CO 80202

Name: ALLEY 31-34 1  
API: 05-123-13105,  
Rig # 14

## Well Plugging Report

### Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	07:30 AM	P	Check wellhead pressure. SIBHP 0#. Check and test ground cables with ohm. Bubbles present on surface.
07:30 AM	05:30 PM	P	Make connection w/drill collar and established circulation. Start drill cement from 45' to 331'. Total 5 drill collars 3-1/8" and 4 jnts 2-3/8" CSH.
05:30 PM	06:00 PM	P	Roll hole clean. Lay down 1 joint and rig down swivel. SIW.
06:00 PM	06:30 PM	P	Clean and secure location. SDFD.
06:30 PM	07:30 PM	P	Crew travel.

\* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

### Crew:

Title	Name	Hours	Vehicle
Supervisor:	Morales, Guillermo	14:00	77 - Crew PU
Operator:	Rangel Morales, Jose	14:00	18 - Crew PU
Derrick:	Dominguez, Samuel	14:00	83- Crew PU
Floor Hand:	Arredondo, Julio	14:00	
Floor Hand:	Lechuga, Jose	14:00	
Floor Hand:	Kelley, Dakota	14:00	

### On Site Reps:

Name	Association	Notes
Jorge Nava	Co. Rep.	On location

### Equipment:

Dog House - DH-H	09-29-2021	Tubing float #117 09-29-2021
Base Beam #1	09-29-2021	Pump Truck #500 09-29-2021
9 - G-PAD	09-29-2021	
Pushers trailer- P-179	09-29-2021	
Hard Line Trailer P-176	09-29-2021	
#504 Gas buster tank	09-29-2021	



Worked on Thursday, 09/30/2021

#429 500 bbls tank  
Waste pit 575

09-29-2021  
09-29-2021



Noble Energy, Inc.  
1600 Broadway St.  
Denver, CO 80202

Name: ALLEY 31-34 1  
API: 05-123-13105,  
Rig # 14

## Well Plugging Report

### Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	07:30 AM	P	Check wellhead pressure. SITP 0#, SIBHP 0#. Check and test ground cables with ohm. Small bubbles present on surface.
07:30 AM	08:00 AM	P	Rig up swivel, make connection w/joint #5, established circulation.
08:00 AM	08:30 AM	P	Start drill from 331' to 362'.
08:30 AM	09:00 AM	P	Roll hole clean.
09:00 AM	09:30 AM	P	Lay down 1 joint and rig down swivel.
09:30 AM	10:00 AM	P	TOOH 4 joints, 6 drill collars and lay down mud motor.
10:00 AM	10:30 AM	P	TITH 11 joints, tag on cement @362'.
10:30 AM	11:00 AM	P	Reverse circulate w/30 bbls.
11:00 AM	02:00 PM	U	Wait on CORETECH wireline.
02:00 PM	04:30 PM	P	HSM and JSA. Rig up slick line, Pick up gyro RIH to 335' to surface.
04:30 PM	05:00 PM	p	Lay down 1 joint and TOOH 5 stands. SIW.
05:00 PM	05:30 PM	P	Clean and secure location. SDFD.
05:30 PM	06:30 PM	p	Crew travel.

\* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

### Crew:

Title	Name	Hours	Vehicle
Supervisor:	Morales, Guillermo	13:00	77 - Crew PU
Operator:	Rangel Morales, Jose	13:00	18 - Crew PU
Derrick:	Dominguez, Samuel	13:00	94- Crew PU
Floor Hand:	Arredondo, Julio	13:00	
Floor Hand:	Lechuga, Jose	13:00	
Floor Hand:	Kelley, Dakota	13:00	

### On Site Reps:

Name	Association	Notes
Jorge Nava	Co. Rep.	On location

### Equipment:

Dog House - DH-H	09-29-2021	Tubing float #117 09-29-2021
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Base Beam #1	09-29-2021
9 - G-PAD	09-29-2021
Pushers trailer- P-179	09-29-2021
Hard Line Trailer P-176	09-29-2021
#504 Gas buster tank	09-29-2021
#429 500 bbls tank	09-29-2021
Waste pit 575	09-29-2021

Worked on Friday, 10/01/2021  
Pump Truck #500 09-29-2021  
Waste pit #675 09-30-2021



Noble Energy, Inc.  
1600 Broadway St.  
Denver, CO 80202

P.O. Box 1979, Farmington, NM 87499  
(505) 325-2627

Name: ALLEY 31-34 1  
API: 05-123-13105,  
Rig # 14

## Well Plugging Report

### Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	07:30 AM	P	Check wellhead pressure. SIBHP 0#. Check and test ground cables with ohm. Load hole w/1 bbl. No bubbles present.
07:30 AM	08:00 AM	P	TITH tag sub, 11 joints and 16' subs. EOT 361'.
08:00 AM	12:00 PM	X	Wait on state approve and SPN cementers.
12:00 PM	01:00 PM	P	HSM and JSA. Rig up SPN. Plug 1 (Shoe Plug) Pump 10 bbls mud flush followed 80 total sxs w/1 bag of flake. 15.8 ppg, 1.24 yield = 99.2 cuft (17.6 bbls slurry) Class Schlumberger quick set. With a mix factor of 4.77, PH level 7.0, chloride level 0. 9 bbls mix, 1 bbls displacement. From 361' to 161' ETOC.
01:00 PM	01:30 PM	P	Lay down 16' subs and 7 joints. Pick up 10' sub.
01:30 PM	02:00 PM	P	Reverse circulate w/10 bbls fresh water.
02:00 PM	02:30 PM	P	Lay down 4 joints on tubing float. SIW. WOC. Drain pump and winterize equipment. Clean and secure location. SDFD.
02:30 PM	03:30 PM	P	Crew travel.

\* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

### Crew:

Title	Name	Hours	Vehicle
Supervisor:	Morales, Guillermo	10:50	77 - Crew PU
Operator:	Rangel Morales, Jose	10:00	18 - Crew PU
Derrick:	Dominguez, Samuel	10:00	94- Crew PU
Floor Hand:	Arredondo, Julio	10:00	
Floor Hand:	Lechuga, Jose	10:00	
Floor Hand:	Kelley, Dakota	10:00	

### On Site Reps:

Name	Association	Notes
Jorge Nava	Co. Rep.	On location



Worked on Monday, 10/04/2021

**Equipment:**

Dog House - DH-H	09-29-2021
Base Beam #1	09-29-2021
9 - G-PAD	09-29-2021
Pushers trailer- P-179	09-29-2021
Hard Line Trailer P-176	09-29-2021
#504 Gas buster tank	09-29-2021
#429 500 bbls tank	09-29-2021
Waste pit 575	09-29-2021

Tubing float #117	09-29-2021
Pump Truck #500	09-29-2021
Waste pit #675	09-30-2021
Cement truck #223	10-04-2021



Noble Energy, Inc.  
1600 Broadway St.  
Denver, CO 80202

P.O. Box 1979, Farmington, NM 87499  
(505) 325-2627

Name: ALLEY 31-34 1  
API: 05-123-13105,  
Rig # 14

## Well Plugging Report

### Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	07:30 AM	P	Check wellhead pressure. SIBHP 0#. Check and test ground cables with ohm. Load hole w/1 bbl. No bubbles present.
07:30 AM	08:30 AM	P	TITH 6 drill collars and lay down.
08:30 AM	09:00 AM	P	Pickup 4 joints and 10' sub. Tag on cement @135'.
09:00 AM	10:00 AM	P	Plug 2- (Surface) Mix and pump 46 total sxs. 15.8 ppg, 1.15 yield = 53 cuft. (9.4 bbls slurry) Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. 5.5 bbls mix. From 135' to surface.
10:00 AM	10:30 AM	P	Lay down 10' sub and 4 joints on tubing float.
10:30 AM	11:30 AM	P	Rig down tubing equipment and work floor. ND, RMOR annular bag and BOP. Rig up surface cap. SIW.
11:30 AM	12:30 PM	P	Pick up and secure hard lines.
12:30 PM	01:00 PM	P	Rig down pulling and pumping units.
01:00 PM	01:30 PM	P	Clean and secure location.
01:30 PM	02:00 PM	P	Pre trip vehicles for rig move.

\* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

### Crew:

Title	Name	Hours	Vehicle
Supervisor:	Morales, Guillermo	08:50	77 - Crew PU
Operator:	Rangel Morales, Jose	08:50	18 - Crew PU
Derrick:	Dominguez, Samuel	08:50	94 - Crew PU
Floor Hand:	Arredondo, Julio	08:50	
Floor Hand:	Lechuga, Jose	08:50	
Floor Hand:	Kelley, Dakota	08:50	

### On Site Reps:

Name	Association	Notes
Jorge Nava	Co. Rep.	On location

Worked on Tuesday, 10/05/2021

**Equipment:**

Dog House - DH-H	09-29-2021
Base Beam #1	09-29-2021
9 - G-PAD	09-29-2021
Pushers trailer- P-179	09-29-2021
Hard Line Trailer P-176	09-29-2021
#504 Gas buster tank	09-29-2021
#429 500 bbls tank	09-29-2021
Waste pit 575	09-29-2021

Tubing float #117	09-29-2021
Pump Truck #500	09-29-2021
Waste pit #675	09-30-2021
Cement truck #223	10-04-2021