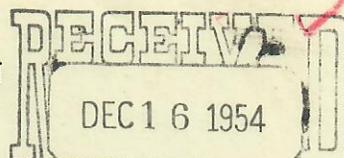


COLORADO OIL & GAS
SUNDRY



99999999

COMMISSION
OF WELLS



OIL & GAS
CONSERVATION COMMISSION

(Indicate nature of data by checking below)

Locate Well Correctly

- Notice of intention to drill (attach plat) XXXX
- Notice of intention to change plans
- Notice of date for test of water shut-off
- Report on result of test of water shut-off
- Notice of intention to re-drill or repair well
- Notice of intention to clean out well
- Statement of shooting
- Statement of perforating
- Notice to pull or otherwise alter casing
- Notice of intention to abandon well
- Report of work done on well since previous report

				AJJ	
				DVR	
				FJK	
				OPS	
				HMM	
				AH	
				JJD	<i>Patented</i>
				FILE	

Notice to do work Land: Fee and Patented
 Report of work done State

Lease No. _____

Colorado State Logan County Northwest Peetz Field

"D" #1 (Well No.) U.P.R.R. (Lease) NW/4 29 12N 52W (Range) 6th (Meridian)

The Well is located ~~Et~~ (N) of Section Line and ~~Et~~ (E) of ~~(S)~~ ~~(W)~~

Section Line C SW NW, Sec. 29

The elevation above sea level is 4526 Ft. KB. Est.

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

To drill & test subject well to the "J" Sand of the Graneros Series. Surface Casing: 10-3/4" casing to be set at approx. 44' GL & cemented as follows: Mix 25 cu. ft. of concrete with ratio of 1 sack cement to 1 1/2 cu. ft. sand to 3 cu. ft. gravel. Pour concrete in annulus & fill to surface. WOC 24 hours. Production Casing: Refer to completion program below. Coring: None planned. Testing: DST if content of sands based on electric log is questionable. Logging: Electric log from TD to surface casing. Detail from TD to approx. 100' above the Niobrara. Microlog & Laterolog from TD to 25' above the "D" Sand. Drilling Time: Use Geolograph from 40' to TD. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SLM of drill pipe at approx. 150' above the Greenhorn, prior to DST, & at TD. Samples: Collect 10' samples from 50' above expected top of Niobrara to 50' above expected top of "D" Sand; thereafter collect 5' samples to TD. Completion Program: If DST is taken and commercial production indicated, 4-1/2" casing will be run and cemented for production casing.

Approved: DEC 16 1954

Date December 14, 1954

A. J. Persin
Director

Company BRITISH-AMERICAN OIL PRODUCING CO.

Address 301 Insurance Bldg., Denver, Colo.

By *Thomas M. Hogan*

Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.

05-075-07269