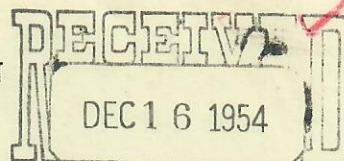


COLORADO OIL & GAS
SUNDRYOIL & GAS
COMMISSION
OF WELLSOIL & GAS
CONSERVATION COMMISSION

(Indicate nature of data by checking below)

Locate Well Correctly

Notice of intention to drill (attach plat) XXXX
 Notice of intention to change plans _____
 Notice of date for test of water shut-off _____
 Report on result of test of water shut-off _____
 Notice of intention to re-drill or repair well _____
 Notice of intention to clean out well _____
 Statement of shooting _____
 Statement of perforating _____
 Notice to pull or otherwise alter casing _____
 Notice of intention to abandon well _____
 Report of work done on well since previous report _____

				AJJ	
				DVR	
				FJK	
				OPS	
				HHM	
				AH	
				JJD	<i>Plotted</i>
				FILE	

Notice to do work ☒
 Report of work done ☐

Land: Fee and Patented ☒
 State ☐

Lease No. _____

Colorado
 State

Logan
 County

Northwest Peetz
 Field

"D" #1 U.P.R.R. NW/4 29 12N 52W 6th
 (Well No.) (Lease) (1/4 Sec.) (Sec.) (Twp.) (Range) (Meridian)

The Well is located Section Line (N) of Section Line and Section Line (E) of Section Line
~~Section Line~~ C SW NW, Sec. 29

The elevation above sea level is 4526 Ft. KB. Est.

Details of Plan of Work: (State names of and expected depths to objective sands.
 Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing
 points, and all other important proposed work.)

To drill & test subject well to the "J" Sand of the Graneros Series. Surface Casing:
 10-3/4" casing to be set at approx. 44' GL & cemented as follows: Mix 25 cu. ft. of
 concrete with ratio of 1 sack cement to 1 1/2 cu. ft. sand to 3 cu. ft. gravel. Pour
 concrete in annulus & fill to surface. WOC 24 hours. Production Casing: Refer to
 completion program below. Coring: None planned. Testing: DST if content of sands
 based on electric log is questionable. Logging: Electric log from TD to surface
 casing. Detail from TD to approx. 100' above the Niobrara. Microlog & Laterolog
 from TD to 25' above the "D" Sand. Drilling Time: Use Geolograph from 40' to TD.
Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth
Measurements: SIM of drill pipe at approx. 150' above the Greenhorn, prior to DST,
 & at TD. Samples: Collect 10' samples from 50' above expected top of Niobrara to
 50' above expected top of "D" Sand; thereafter collect 5' samples to TD. Completion
Program: If DST is taken and commercial production indicated, 4-1/2" casing will be
 run and cemented for production casing.

Approved: DEC 16 1954

Date December 14, 1954

Company BRITISH-AMERICAN OIL PRODUCING CO.

Address 301 Insurance Bldg., Denver, Colo.

By Thomas M. Hogan

Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented
 lands and in Triplicate for school and state lands.

05-075-07269

