



00300324

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.RECEIVED
JUN 12 1967
COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>											
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>									
2. NAME OF OPERATOR Rex Monahan						<table border="1"><tr><td>DVR</td><td><input checked="" type="checkbox"/></td></tr><tr><td>FJP</td><td><input checked="" type="checkbox"/></td></tr><tr><td>HIM</td><td><input type="checkbox"/></td></tr><tr><td>JAM</td><td><input type="checkbox"/></td></tr><tr><td>JJD</td><td><input checked="" type="checkbox"/></td></tr></table>	DVR	<input checked="" type="checkbox"/>	FJP	<input checked="" type="checkbox"/>	HIM	<input type="checkbox"/>	JAM	<input type="checkbox"/>	JJD	<input checked="" type="checkbox"/>
DVR	<input checked="" type="checkbox"/>															
FJP	<input checked="" type="checkbox"/>															
HIM	<input type="checkbox"/>															
JAM	<input type="checkbox"/>															
JJD	<input checked="" type="checkbox"/>															
3. ADDRESS OF OPERATOR 111 South 3rd, Sterling, Colorado 80751																
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1320 feet from South line and 1320 feet from east line At top prod. interval reported below Same At total depth Same																
14. PERMIT NO. 67-186				DATE ISSUED 5/15/67		5. LEASE DESIGNATION AND SERIAL NO. COMM.										
15. DATE SPUDDED 5/9/67				16. DATE T.D. REACHED 5/16/67		6. IF INDIAN, ALLOTTEE OR TRIBE NAME										
17. DATE COMPL. (Ready to prod.) Dry Hole				18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4523' GR		7. UNIT AGREEMENT NAME										
20. TOTAL DEPTH, MD & TVD 5285'				21. PLUG, BACK T.D., MD & TVD		8. FARM OR LEASE NAME Stewart										
22. IF MULTIPLE COMPL., HOW MANY				23. INTERVALS DRILLED BY → Surf. to T.D.		9. WELL NO. 1										
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Dry Hole				25. WAS DIRECTIONAL SURVEY MADE No		10. FIELD AND POOL, OR WILDCAT Peetz, Northwest										
26. TYPE ELECTRIC AND OTHER LOGS RUN Lane-Wells: Induction-Electric and Micro Logs				27. WAS WELL CORED Yes		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 30-12N-52W										
28. CASING RECORD (Report all strings set in well)																
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED										
8-5/8"	24.00	133'	12-1/4"	80 Sax. Reg. + 3% CHL.		None										
29. LINER RECORD																
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD											
None					SIZE	DEPTH SET (MD)	PACKER SET (MD)									
31. PERFORATION RECORD (Interval, size and number) None				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.												
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED										
				None												
33. PRODUCTION																
DATE FIRST PRODUCTION Dry Hole		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)										
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO									
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)										
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY										
35. LIST OF ATTACHMENTS																
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																
SIGNED <u>George L. Hume</u>				TITLE <u>Braden-Gear Drilling Company Executive Vice President</u>		DATE <u>June 9, 1967</u>										

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	5124		Core No. 1 (5125-43) Reg. 16-1/2' 16-1/2' - Sandstone, porous and permeable with stain and fluorescence.
"J" Sand	5249	5286 T.D.	Sandstone, poor porosity and permeability; no show. DST No. 1 (5127-33) Misrun DST No. 1A (5126-33) Misrun DST No. 1B (5130-44) Open 2-1/2 hours. GTS in 17 minutes. Recovered 150' of clean oil, 60' of mud cut oil, and 1320' of water. FP - 142# - 666# FSIP - 751# (45 min.)

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4304	
Ft. Hays	4620	
Codell	4670	
Greenhorn	4859	
"D" Sand	5124	
"J" Sand	5249	
Total Depth	5286	