



Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

SUNDRY NOTICE

This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (back of this form).

RECEIVED
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COLO. OIL & GAS CONS. COMM.
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1. OGCC Operator Number: 59100	4. Contact Name & Phone
2. Name of Operator: Rex Monahan	
3. Address: Box 1231	No: 970-522-0774
City: Sterling State: Co Zip: 80751	Fax: 970-522-8744
5. API Number: 05- 0750802400	6. OGCC Lease No:
7. Well Name: Stewart Hiatt	Number: 1
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SE Section 30-12N-52W	
9. County: Logan	10. Field Name: Peetz Northwest
11. Federal, Indian or State lease number:	

Complete the
Attachment Checklist

	Oper	OGCC
Survey Plat		
Directional Survey		
Surface Equipment Diagram		
Technical Information Page		
Other		

12. General Notice

☐ Change well name from _____ to _____ Effective Date: _____

☐ Change of location from _____
Attach new survey plat. to _____

☐ Abandoned Location. Is site ready for inspection? ☐ Yes ☐ No Effective Date: _____
Was location ever built? ☐ Yes ☐ No Permit No: _____

☒ Well first shut in or temporarily abandoned 8/ 1993 ☒ Notice of continued shut-in status.
Has production equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT: _____

☐ Well resumed production on _____

☐ Request for Confidential Status (6 months).

☐ Final reclamation will commence approximately on _____

☐ Final reclamation is completed and site is ready for inspection. Attach technical page describing final reclamation procedures per Rule 1000c.4.

☐ Change of Operator (prior to drilling). Effective Date: _____ Plugging bond: ☐ Blanket ☐ Individual

☐ Spud Date _____

13. Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date: _____	<input type="checkbox"/> Report of Work Done Date Work Completed: _____
Details of work must be described in full on Technical Information Page (Page 2 must be submitted).	
<input type="checkbox"/> Commingle Zones <input type="checkbox"/> Intent to Recomplete (Submit Form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Reservoir Stimulation <input type="checkbox"/> Perforating/Perfs Added Gross Interval Changed? <input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Convert Well to Injection (in an Approved Secondary Project) <input type="checkbox"/> Additional Source Leases for Water Disposal Well <input type="checkbox"/> Other: _____
<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> New Pit <input type="checkbox"/> Landfarming <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Rex Monahan

Signed _____ Title: Operator Date: 3/12/99

OGCC Approved: Bill McLaw Title: PE Date: 3/17/99

CONDITIONS OF APPROVAL, IF ANY:

COMPLY WITH RULE 326.b
Run and submit Mechanical Integrity
Test within 6 months or P & A well.

STATUS REPORT REQUIRED
EVERY 12 MONTHS ON SHUT-IN
& TEMPORARILY ABANDONED WELLS.

Produce