

OFFICE OF STATE OIL INSPECTOR
SUNDRY NOTICES AND REPORTS OF WELLS
LOCATED ON PRIVATE LANDS



(Indicate nature of data by checking below)

Notice of intention to drill ☒ X
Notice of intention to change plans _____
Notice of data for test of water shut-off _____
Report on result of test of water shut-off _____
Notice of intention to re-drill or repair well _____
Notice of intention to clean out well _____
Statement of shooting _____
Statement of perforating _____
Notice to pull or otherwise alter casing _____
Notice of intention to abandon well _____
Report of work done on well since previous report _____

Following is a (notice of intention to do work) (On land) April 11 19 52
(xxxxxxxxxxxxxxxxxxxx) (patented) Described as follows:

COLORADO LOGAN WILDCAT (West Peetz Area)
State County Field
1 Minnie Smith U.P. RR. SW/4 Sec. 29 12N 52W
(Well No.) (Lease) (Sec. and 1/4 Sec.) (Twp.) (Range) (Meridian)

The well is located 330 ft. (N) of South Line and 330 ft. (E) of West Line
(XX) (XX)

SW/4 SW/4 SW/4 Sec. 29

The elevation above sea level is 4560 ft. KB Est.

Details of Plan of Work: (State names of and expected depths to objective sands; Shoe sizes, weights, and lengths of proposed casing; indicate mudding jobs, cementing points, and all other important proposed work.)

To drill and complete subject well in the "J" Sand of the Graneros series.

SURFACE CASING: 9-5/8" OD Armco Spiral weld casing set at approximately 210' and cemented with 160 sax common cement circulated to surface. W O C 48 hours.

PRODUCTION STRING CASING: 5 1/2" OD 15.5# J-55 T&C casing set thru producing section and cemented with 250 sax common cement. W O C 72 hours.

CORING & TESTING: Core "D" & "J" sands w/ 6-1/8" Diamond Corehead.
DST "D" & "J" Sands if warranted.

LOGGING: 1. Schlumberger Electric Log from under surface to TD
2. Detail & Micro Log on "D" & "J" sands.

DRIFT SURVEYS: At 50' intervals to 300'. Thereafter at 250' intervals.

DRILLING TIME: Start geograph at 2000'.

SAMPLES: At discretion of Geologist.

DEPTH MEASUREMENTS: SLM of drill pipe at 4000', prior to coring & testing & at T.D.

COMPLETION PROGRAM: Casing to be set thru "J" and and cemented 1' off bottom. Perforate for production.

EXPECTED FORMATION TOPS: Niobrara 4354'; Ft. Hays 4624'; Carlile 4701'; Greenhorn 4894';
"D" Sand 5145'; "J" Sand 5277'.

APR 22 1952

DIRECTOR

The British American Oil Producing Co.

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C. W. M. Evelyn, Jr.

Sup't., Northwestern District

Submit reports of proposed work, for approval, on this form in Duplicate.