

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



00300268

File in triplicate for Patented and Federal lands. File in quadruplicate for State lands.

RECEIVED

AUG 13 1968

COLO. OIL & GAS CONS. COMM.

5. LEASE IDENTIFICATION AND SERIAL NO.

Fee Lease

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Minnie Smith

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Peetz, NW "D" Sand

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 29-T12N-R52W, 6th P.M.

12. COUNTY OR PARISH Logan

13. STATE Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] DRY [X] Other [ ]

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other [ ]

2. NAME OF OPERATOR Stuarco Oil Company, Inc. and Rex Monahan

3. ADDRESS OF OPERATOR 2117 First National Bank Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1630' North of the South line and 353' East of the West line of the SW/4 (SW 1/4 NW 1/4 SW 1/4). At top prod. interval reported below At total depth Same

14. PERMIT NO. 68 246 DATE ISSUED 7/9/68

15. DATE SPUNDED 7/6/68 16. DATE T.D. REACHED 7/11/68 17. DATE COMPL. (Ready to prod.) 7/12/68 - P&A 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4525' GL 4529' KB 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 5305' 21. PLUG, BACK T.D., MD & TVD -- 22. IF MULTIPLE COMPL., HOW MANY -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS -0- to T.D. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) ---- 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger IES and FDC-ML 27. WAS WELL CORDED No

Table with 5 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Row 1: 8-5/8", 24#, 180', 12-1/4", 140 sx, None

Table with 7 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Includes LINER RECORD and TUBING RECORD sections.

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE ETC. (DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED)

Table with 8 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO, FLOW, TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.)

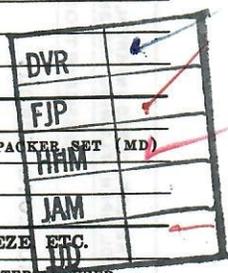
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS Final prints IES and FDC-ML; Geologic Report and Drill Stem Test Report.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Manager, Drilling Operations DATE August 12, 1968

See Spaces for Additional Data on Reverse Side



37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1:	5130'	5140'	No core taken.
			Open 3 minutes, shut in 20 minutes; Open 2 hours, shut in 30 minutes. Opened with strong blow and remained so throughout the test. Gas to surface in 4 minutes. Gas at the rate of 400,000 CFPD maximum, decreasing slightly to 325,000 CFPD minimum.
			Recovered: 980' of fluid consisting of 50' oil and water cut mud and 930' of gas cut water with a trace of oil.
			Pressures: IH 2726#, FH 2559# IF 105#, FF 293# ISI 657# FSI 645#

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<b>ELECTRIC LOG TOPS:</b>		
Niobrara	4309'	
Fort Hayes	4618'	
Codell	4669'	
Carlile	4676'	
Greenhorn	4895'	
Bentonite	5028'	
"D" Sand	5124'	
"J" Sand	5250'	
Total Depth	5305'	

WELL COMPLETION OR RECOMPLETION RECORD AND LOG

File is duplicate for State Dept.  
File is duplicate for Bureau of Geology, Energy

OF THE STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION

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