



00300268

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

AUG 13 1968

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. Fee Lease	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Stuvarco Oil Company, Inc. and Rex Monahan						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 2117 First National Bank Building, Denver, Colorado 80202						8. FARM OR LEASE NAME Minnie Smith	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1630' North of the South line and 353' East of the West line of the SW/4 (SW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$). At top prod. interval reported below At total depth Same						9. WELL NO. 2	
14. PERMIT NO. 68 246						DATE ISSUED 7/9/68	
15. DATE SPUDDED 7/6/68		16. DATE T.D. REACHED 7/11/68		17. DATE COMPL. (Ready to prod.) 7/12/68 - P&A		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4525' GL 4529' KB	
19. ELEV. CASINGHEAD --		20. TOTAL DEPTH, MD & TVD 5305'		21. PLUG, BACK T.D., MD & TVD --		22. IF MULTIPLE COMPL., HOW MANY --	
23. INTERVALS DRILLED BY --						ROTARY TOOLS -0- to T.D.	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) ----						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger IES and FDC-ML						27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 8-5/8"		WEIGHT, LB./FT. 24#		DEPTH SET (MD) 180'		HOLE SIZE 12-1/4"	
CEMENTING RECORD 140 sx		AMOUNT PULLED None					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
30. TUBING RECORD							
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			
35. LIST OF ATTACHMENTS Final prints IES and FDC-ML; Geologic Report and Drill Stem Test Report.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>A. J. Lyson</u>		TITLE <u>Manager, Drilling Operations</u>		DATE <u>August 12, 1968</u>			

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1:	5130'	5140'	No core taken.
			Open 3 minutes, shut in 20 minutes; Open 2 hours, shut in 30 minutes. Opened with strong blow and remained so throughout the test. Gas to surface in 4 minutes. Gas at the rate of 400,000 CFPD maximum, decreasing slightly to 325,000 CFPD minimum.
			Recovered: 980' of fluid consisting of 50' oil and water cut mud and 930' of gas cut water with a trace of oil.
			Pressures: IH 2726#, FH 2559# IF 105#, FF 293# ISI 657# FSI 645#

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
ELECTRIC LOG TOPS:		
Niobrara	4309'	
Fort Hayes	4618'	
Codell	4669'	
Carlile	4676'	
Greenhorn	4895'	
Bentonite	5028'	
"D" Sand	5124'	
"J" Sand	5250'	
Total Depth	5305'	

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