

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

JUN -7 1966



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. St. Lse. OG 64/696-S	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR STUARCO OIL COMPANY, INC. - DONALD C. WINSLOW				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 2117 First National Bank Building, Denver, Colorado 80202				8. FARM OR LEASE NAME State	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 3-T10N=R53W, Logan County, Colorado At top prod. interval reported below (Approx. 1750' FNL and 800' FEL) At total depth				9. WELL NO. 1-C	
14. PERMIT NO. 66 141				DATE ISSUED 4/26/66	
15. DATE SPUDDED 5/23/66				16. DATE T.D. REACHED 5/27/66	
17. DATE COMPL. (Ready to prod.) P&A - 5/28/66				18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4338' GL 4344' KB	
19. ELEV. CASINGHEAD --				10. FIELD AND POOL, OR WILDCAT Wildcat	
20. TOTAL DEPTH, MD & TVD 5199' Driller				21. PLUG, BACK T.D., MD & TVD To surface	
22. IF MULTIPLE COMPL., HOW MANY				23. INTERVALS DRILLED BY → -0- to TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Induction-Electrical Log and Microlog.				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8-5/8"		WEIGHT, LB./FT. 24#/ft.		DEPTH SET (MD) 112'	
HOLE SIZE 12 1/4"		CEMENTING RECORD 90 sacks 50/50 Pozmix		AMOUNT PULLED None	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT		SCREEN (MD)		TUBING RECORD	
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO		FILE	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY				35. LIST OF ATTACHMENTS Geological Report (final prints of EL & ML sent directly to Oil & Gas Commission)	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>P.E. Churchill</u>		TITLE <u>District Manager</u>		DATE <u>June 6, 1966</u>	

See Spaces for Additional Data on Reverse Side

P & A
5/28/66