

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

REC'D JUN - 7 1966



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
STUARCO OIL COMPANY, INC. - DONALD C. WINSLOW

3. ADDRESS OF OPERATOR
2117 First National Bank Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface SE 1/4 NE 1/4 Section 3-T10N=R53W, Logan County, Colorado
At top prod. interval reported below (Approx. 1750' FNL and 800' FEL)
At total depth _____

14. PERMIT NO. 66 141 DATE ISSUED 4/26/66

15. DATE SPUDDED 5/23/66 16. DATE T.D. REACHED 5/27/66 17. DATE COMPL. (Ready to prod.) P&A - 5/28/66 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4338' GL 4344' KB 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 5199' Driller To surface 21. PLUG, BACK T.D., MD & TVD To surface 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS -0- to TD CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) _____ 25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Induction-Electrical Log and Microlog. 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#/ft.	112'	12 1/4"	90 sacks 50/50 Pozmix	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Geological Report (final prints of EL & ML sent directly to Oil & Gas Commission)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED P. E. Churchill TITLE District Manager DATE June 6, 1966

Stamp: WRS, HHM, JAM, FIP, JJD, FILE

Handwritten: P & A 5/28/66