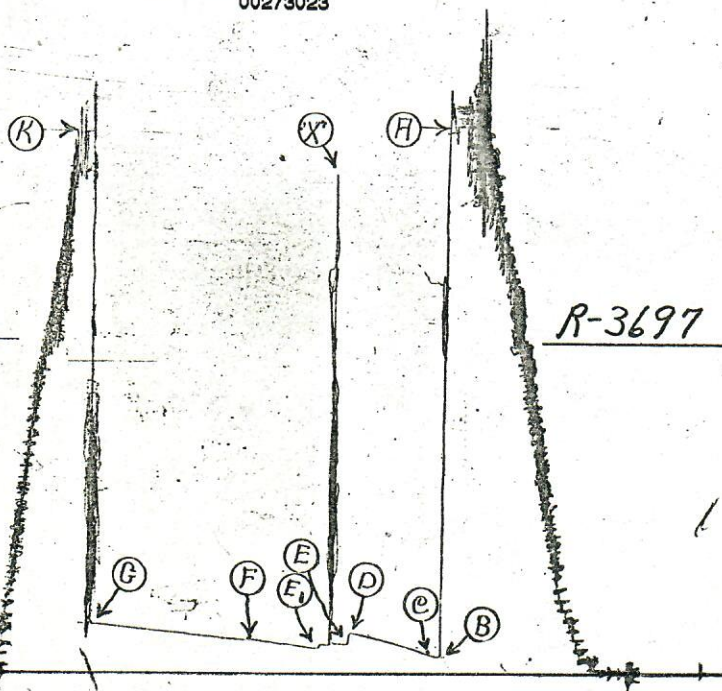


Contractor R.L. Manning Co. Top Choke 1"
 Rig No. 7 Bottom Choke 9/16"
 Spot SW-NE Size Hole 7 7/8"
 Sec. 20 Size Rat Hole None
 Twp. 9 N Size & Wt. D. P. 4 1/2" 16.60
 Rng. 91 W Size Wt. Pipe None
 Field Wildcat I. D. of D. C. 2 1/2"
 County Moffat Length of D. C. 622'
 State Colorado Total Depth 4917
 Elevation 6968' "Ground" Interval Tested 4885-4917
 Formation Louis Sand Type of Test Straight
 Tool Open @ 6:05 P. M.
 Flow #1 10 Min. SIP #1 60 Min. Flow #2 60 Min. SIP #2 120 Min.
 Flow #3 Min. SIP #3 Min. Flow #4 Min. SIP #4 Min.
 B. H. T. 108° Gravity
 Mud Wt. 9.9 Viscosity 110



00273023

TOOL SEQUENCE
RECEIVED

JUL 10 1974

COLO. OIL & GAS CONS. COMM.

4881

4885

TD 4917

PRD Make Kuster AK-1
 No. 3697 Cap. 3700 @ 4890
 Press Field Corrected

IH	A	2560	2553
FH	K	2532	2528
Flow #1-IF	B	92	91
FF	C	83	84
SIP #1	D	195	196
Flow #2-IF	E	139	143&126
FF	F	148	162
SIP #2	G	232	236
Flow #3-IF	H	None	Taken
FF	I	"	"
SIP #3	J	"	"

Pressure Below
Bottom Packer
Bled ToOur Tester: Bob GustafsonWitnessed By: Ross Rooks

RECOVERY IN PIPE

DID WELL FLOW - Gas No Oil No Water No

45' Drilling mud = .28 Bbl.

1st Flow - Tool opened with 1" underwater blow and remained thru open.
 2nd Flow - Tool opened with very weak blow, dying after 4 minutes. Picked up to reset tool (X on chart), after 10 minutes, then had weak blow decreased to dead in 56 minutes.

REMARKS:

Corrected pressure in 6 and 12 minute increment readings on following page.

Operator Equity Oil Co.
See DistributionWell Name and No. BlueGravel-Federal #7-20
Ticket No. 5001Date 7-5-74DST No. 1
No. Final Copies 10