

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT



00819525

NOV 23 1962

OIL & GAS

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field WILDCAT Operator STUARCO OIL COMPANY, INC. - McBRIDE, INC.
County LOGAN Address 2117 First National Bank Building
City Denver 2, State Colorado
Lease Name McKelvy-Rathman Well No. 1 Derrick Floor Elevation 4036'
Location NW NW Section 26 Township 10 N Range 52 W Meridian 6th P.M.
(quarter quarter)
660 feet from North Section line and 660 feet from West Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil _____; Gas _____

Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date November 19, 1962Signed Robert C. Chennell
Title DISTRICT MANAGER

The summary on this page is for the condition of the well as above date.

Commenced drilling November 2, 19 62 Finished drilling November 7, 19 62

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"	24#	J-55	98'	75			
						SURFACE	CASING

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 5100

PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run Lane Wells - Induction & Minilog/caliper Date November 7, 19 62
Was well cored? No Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						DVR
						WRS
						HHM
						JAM
						FJP
						JJD
						FILE

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. _____ lbs./sq.in.

Size Tbg. _____ in. No. feet run _____

Size Choke _____ in.

Shut-in Pressure _____

For Pumping Well:

Length of stroke used _____ inches.

Number of strokes per minute _____

Diam. of working barrel _____ inches

Size Tbg. _____ in. No. feet run _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
ELECTRIC LOG	TOPS		
NIOBRARA	3780		
FORT HAYS	4115		
GREENHORN	4423		
"D" SAND	4678		
"J" SAND	4793		
"M" SAND	4989		
"O" SAND	5036		
TOTAL DEPTH	5100		
DRILL STEM TEST #1			
	4685-4710		Opened w/strong blow, ISI after 5 min., ISI 30 min., opened with strong blow, continued for one hour duration of test, FSI 30 min., Recovered 1840' gas cut water, top 60' mud cut, IHP 2451#, FHP 2416#, ISIP 1220#, FSIP 1202#, IFP 57#, FFP 831#.
DRILL STEM TEST #2			
	4826-4836		straddle test, 3 packers, open 1 hour, FSI 30 min., opened with weak blow, good blow in 7 min., continued throughout test. Recovered 1170' gas cut water IHP 2625#, FHP 2614#, IFP 42#, FFP 468#, FSIP 1183#.
CORES			NONE TAKEN