

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT

RECEIVED JUN 29 1961

OIL & GAS CONSERVATION COMMISSION



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Stuarco Oil Company, Inc. County Logan Address 2117 First National Bank Bldg. City Denver 2, State Colorado

Lease Name McKelvy Well No. 1 Derrick Floor Elevation 4004 Location C NW SE Section 26 Township 10N Range 52W Meridian 6th p.m. 1980 feet from South Section line and 1980 feet from East Section Line

Drilled on: Private Land [x] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil []; Gas [] Well completed as: Dry Hole [x] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 23, 1961 Signed Robert Chanalbe Title District Manager

The summary on this page is for the condition of the well as above date. Commenced drilling [], 19 [] Finished drilling [], 19 []

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes TOTAL DEPTH and PLUG BACK DEPTH fields.

Oil Productive Zone: From [] To [] Gas Productive Zone: From [] To [] Electric or other Logs run Lane Wells ES & ML Logs Date 6/20/61, 19 [] Was well cored? No Has well sign been properly posted? []

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced [] A.M. or P.M. [] 19 [] Test Completed [] A.M. or P.M. [] For Flowing Well: For Pumping Well: Flowing Press. on Csg. [] lbs./sq.in. Length of stroke used [] inches. Flowing Press. on Tbg. [] lbs./sq.in. Number of strokes per minute [] Size Tbg. [] in. No. feet run [] Diam. of working barrel [] inches. Size Choke [] in. Size Tbg. [] in. No. feet run [] Shut-in Pressure [] Depth of Pump [] feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? []

TEST RESULTS: Bbls. oil per day [] API Gravity [] Gas Vol. [] Mcf/Day; Gas-Oil Ratio [] Cf/Bbl. of oil B.S. & W. [] %; Gas Gravity [] (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3784		
Ft. Hays	4050		
Carlile	4098		
Greenhorn	4327		
Bentonite	4520		
"D"	4620	(-616)	<p>"D" Sandstone - There appeared to be some permeability in the lower bench. There were no shows.</p> <p>"J" Sandstone - Upper bench poorly developed being either all or almost all tight. Lower "J" had some permeable sands. No shows.</p>
"J"	4738	(-734)	

TEST RESULTS: Date of test: _____

Gas Vol: _____

Oil: _____

Water: _____

Pressure: _____

Temperature: _____

Flowing Well: _____

Flowing Pressure: _____

Flowing Rate: _____

Flowing Time: _____

Flowing Pressure on Test: _____

Flowing Rate on Test: _____

Flowing Time on Test: _____

Flowing Pressure on Test: _____

Flowing Rate on Test: _____

Flowing Time on Test: _____

Flowing Pressure on Test: _____

Flowing Rate on Test: _____

Flowing Time on Test: _____

Flowing Pressure on Test: _____

Flowing Rate on Test: _____

Flowing Time on Test: _____