



PETROLEUM INC.

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COLO. OIL & GAS CONS. COMM.

January 27, 1975



Mr. E. W. Guynn
Acting Director
United States Geological Survey
8426 Federal Building
Salt Lake City, Utah 84138

Re: C & K Petroleum, Inc.
Federal #1-22
NE-NE Sec. 22-T9N-R91W
Moffat County, Colorado

Dear Mr. Guynn:

The following plan of development for the above captioned well is hereby submitted for your approval.

1. Existing Roads - See plat. Existing roads go all the way to location except last 250'.
2. Planned Access Roads - See plat. 250' of road only.
3. Location of Existing Wells - See plat.
4. Lateral Roads to Well Location - See plat.
5. Location of Tank Batteries and Flow Lines - If productive, well equipment will be located 150 feet from well head and flow lines will connect to existing facilities or facilities to be built by competitive pipeline; exact location unknown.
6. Location and Types of Water Supply - Stock ponds or as a last resort, Ralph White Lake.
7. Methods for Handling Waste Disposal - Mud and cuttings to reserve pit. Mud sacks, etc., to burn pit. Portable chemical toilet.
8. Location of Camp - None.
9. Location of Airstrip - None.
- 75 83 10. Location Layout to Include Position of the Rig, Mud Tank, Reserve Pit, Trash Pit, Pipe, Rock, etc. - See rig layout plat.

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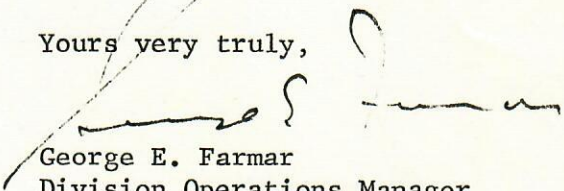
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11. Plans for Restoration of the Surface - Return surface grade to approximate conformation prior to operations.
12. Any other information which the Approving Officer considers essential to this Assessment of the Impact on the Environment. This is gently sloping terrain, sparsely covered with scrubby sage brush and range grass. All grading will be held to a minimum. Surface is owned by Visintainer Sheep Company. Agreement has been made with Visintainer to clean up and return surface to satisfactory condition.

The following is the seven point pressure monitoring and control data:

1. Surface casing - 8-5/8", 28#, used line pipe to be set at 300' and cemented to surface.
2. Casing head - 3000#, 10" flanged with 2000# working pressure valves.
3. No intermediate casing.
4. Blowout preventers:
10" 900 API series hydraulic double gate (pipe and blind rams).
5. Auxiliary equipment - Float at bit. Sub on floor with full opening valve for stabbing into drill pipe.
6. Anticipated bottom hole pressure at total depth 1840 psi maximum.
7. To be drilled with water to 3500', mud up with 9.5#/gallon mud to drill to total depth.

Yours very truly,


George E. Farmar
Division Operations Manager

GEF:jl
Enclosures

cc: Colorado Oil & Gas Conservation Commission
Bureau of Land Management, Craig, Colorado
Moffat County Planning Department