



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator W. C. McBride, Inc. County Weld Address 511 Colorado Building City Denver State Colorado

Lease Name Ina Majors Well No. 1 Derrick Floor Elevation 4461' Location C NW NW Section 1 Township 9N Range 56W Meridian 6th 660 feet from N Section line and 660 feet from W Section Line

Drilled on: Private Land [x] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil - ; Gas Well completed as: Dry Hole [x] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date November 14, 1956 Signed [Signature] Title District Geologist

The summary on this page is for the condition of the well as above date. Commenced drilling October 15, 1956 Finished drilling October 27, 1956

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes a vertical list of zones: AJJ, DVR, FJK, WRS, HNM, AH, JJD, FILE.

Oil Productive Zone: From To Gas Productive Zone: From To Electric or other Logs run Yes Date October 26, 1956 Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. For Pumping Well: Length of stroke used inches. Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute. Size Tbg. in. No. feet run. Diam. of working barrel inches. Size Choke in. Size Tbg. in. No. feet run. Shut-in Pressure. Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. % Gas Gravity (Corr. to 15.025 psi & 60°F)

