

FORM 6 Rev 11/20	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109	 	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center; margin: 5px 0;">402923470</div> Date Received:	DE	ET	OE	ES
DE	ET	OE	ES				

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>17060</u>	Contact Name: <u>Chelsea Cantrelle</u>
Name of Operator: <u>CIG EXPLORATION INC NDBA EP ENERGY E&P</u>	Phone: <u>(713) 997-6206</u>
Address: <u>1001 LOUISIANA</u>	Fax: _____
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77002</u>	Email: <u>chelsea.cantrelle@epenergy.com</u>

For "Intent" 24 hour notice required, Name: _____ Tel: _____

COGCC contact: Email: _____

Type of Well Abandonment Report:	<input type="checkbox"/> Notice of Intent to Abandon	<input checked="" type="checkbox"/> Subsequent Report of Abandonment
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API Number	<u>05-071-60013-00</u>
Well Name:	<u>CF&I 29</u>
Well Number:	<u>2</u>
Location:	QtrQtr: <u>SWSW</u> Section: <u>29</u> Township: <u>34S</u> Range: <u>63W</u> Meridian: <u>6</u>
County:	<u>LAS ANIMAS</u> Federal, Indian or State Lease Number: _____
Field Name:	<u>WILDCAT</u> Field Number: <u>99999</u>

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.054586 Longitude: -104.478347

GPS Data: GPS Quality Value: _____ Type of GPS Quality Value: _____ Date of Measurement: 01/11/2022

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems

☐ Other _____

Casing to be pulled: ☐ Yes ☐ No Estimated Depth: _____

Fish in Hole: ☐ Yes ☐ No If yes, explain details below _____

Wellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below _____

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	12+1/2	8+5/8	Unknown	16.9		104	50	104	0	
SURF	7+7/8	5+1/2	Unknown	15.5		1008	250	1008	0	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 32 sks cmt from 1056 ft. to 856 ft. Plug Type: CASING Plug Tagged: ☒

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 85 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set 0 sacks in rat hole Set 0 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 42 ft. of 5+1/2 inch casing

Surface Plug Setting Date: 06/23/2014 Cut and Cap Date: 06/23/2014 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 0

*Wireline Contractor: _____

*Cementing Contractor: Eastern Colorado Well Service

Type of Cement and Additives Used: 16.1 lbs/gal

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Chelsea Cantrelle

Title: HSER Advisor

Date: _____

Email: chelsea.cantrelle@epenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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Attachment List

Att Doc Num

Name

402923530	OPERATIONS SUMMARY
402923537	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)