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OGCC FORM 5  
REV. 7-64

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

STATE OF COLORADO



00259498

File for Patented and Federal lands.  
File in quadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Robert Schulein

3. ADDRESS OF OPERATOR  
812 Patterson Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1980' FSL and 1980' FEL; C NW/SE  
At top prod. interval reported below Same  
At total depth Same

14. PERMIT NO. 74-173  
DATE ISSUED 3-19-74

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Chapel

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
3 9N 56W

12. COUNTY Weld  
13. STATE Colorado

15. DATE SPUDDED 6-21-74  
16. DATE T.D. REACHED 6-27-74  
17. DATE COMPL. (Ready to prod.) 8-4-74  
18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4493 KB 4486 GL  
19. ELEV. CASINGHEAD 4493

20. TOTAL DEPTH, MD & TVD 5886  
21. PLUG, BACK T.D., MD & TVD 5892  
22. IF MULTIPLE COMPL., HOW MANY -  
23. INTERVALS DRILLED BY -  
ROTARY TOOLS X  
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
J 5863-74'  
25. WAS DIRECTIONAL SURVEY MADE  
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN  
IES, Hydrocarbon, Comp. Density & GammaRay  
27. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	80'	12-3/4"	75 sax 50-50 Poz w/ 3%	Salt None
5-1/2"	15.5#	5391' 5931' <i>Corrected</i>	7-7/8"	150 sax 50-50 Poz w/3%	Salt None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5883'	None

31. PERFORATION RECORD (Interval, size and number)  
J sand 5863-74' with 34 90 gram jets

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION 8-4-74  
PRODUCTION METHOD Pumping 1 1/2" x 16' BHD pump  
WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-5-74	24			57	7.98	-0-	140/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
	18		59	8.26	-0-	42

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Fuel  
TEST WITNESSED BY  
Joe Rebein

35. LIST OF ATTACHMENTS  
Geological report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Engineer DATE 8-16-74

See Spaces for Additional Data on Reverse Side

**37. SUMMARY OF POROUS ZONES:**  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

**38. GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
See attached geological report.		

200 2000 100 1000 500 5000

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METRE

OF THE STATE OF COLORADO  
 DEPARTMENT OF MINES AND GEOTECHNICAL ENGINEERING