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OGCC FORM 5  
REV. 7-64

## OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

STATE OF COLORADO



00259498

File in quadruplicate for Patented and Federal lands.

File in quadruplicate for State lands.

COLO.

LEASE, DESIGNATION AND SERIAL NO.  
OIL & GAS CONS. COMM.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REGVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Robert Schulein

3. ADDRESS OF OPERATOR

812 Patterson Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FSL and 1980' FEL; C NW/SE

At top prod. interval reported below Same

At total depth

Same

14. PERMIT NO.

74-173

DATE ISSUED

3-19-74

12. COUNTY

Weld

13. STATE

Colorado

15. DATE SPUDDED

6-21-74

16. DATE T.D. REACHED

6-27-74

17. DATE COMPL. (Ready to prod.)

8-4-74

(Plug or Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

4493 KB 4486 GL

19. ELEV. CASINGHEAD

4493

20. TOTAL DEPTH, MD &amp; TVD

5886

21. PLUG, BACK T.D., MD &amp; TVD

5892

22. IF MULTIPLE COMPL., HOW MANY

-

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

J 5863-74'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, Hydrocarbon, Comp. Density &amp; GammaRay

27

WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	80'	12-3/4"	75 sax 50-50 Poz w/ 3%	Salt None
5-1/2"	15.5#	5391' 5391'	7-7/8"	150 sax 50-50 Poz w/3%	Salt None
		Corrected			
		as per phone call- 8-30-74			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5883'	None

31. PERFORATION RECORD (Interval, size and number)

J sand 5863-74' with 34 90 gram jets

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-4-74		Pumping 1½" x 16' BHD pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-5-74	24		→	57	7.98	-0-	140/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	18	→	59	8.26	-0-	42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Fuel

TEST WITNESSED BY

Joe Rebein

35. LIST OF ATTACHMENTS

Geological report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Engineer

DATE

8-16-74

See Spaces for Additional Data on Reverse Side



37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			See attached geological report.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH